Form 9-331 C (May 1963)	P.O.L. Hogra: Departmen	CONS. COMMISSIE 1980 Theday SateAtes T OF THE INT Digical Survey	(Other instru reverse B	ctions on	Form approved. Budget Bureau No. 42-R142 30-025-2787 5. LEASE DESIGNATION AND BERIAL NO NM 15685	25. / Z
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAM	E
DRILL X DEEPEN DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME	
b. TYPE OF WELL					S. FABM OR LEASE NAME	
OIL WELL X AS WELL OTHER STABLE X MOTION 2. NAME OF OPERATOR ZONE ZONE ZONE ZONE					Key Federal	\mathcal{V}
EUROPA ENERGY, INC.					9. WELL NO. 1	
9400 North Central Expressway, Ste.1111, Lock Box 109, Dallas, TX 75231 4. Locarion of WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980'/S 1980'/E Sec.7-13S-35E At proposed prod. zone Same					¹⁰ UNDESTENDATED Wildcat - Devonian ^{11. SEC., T., B., M., OR BLK.} AND SURVEY OR AREA Sec. 7-13S-35E	Por .
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISE 13. STATE	<u>_</u>
8 Miles Southwest of Tatum, New Mexico					Lea N.M.	
 DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to mearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THIN 	INE, FT. . unit line, if any) OSED LOCATION* AILLING, COMPLETED,	933'	NO. OF ACRES IN LEASE 799.61 PROPOSED DEPTH ,000' Devonian	ТО Т 20. ROTA	OF ACRES ASSIGNED THIS WELL 40 TARY OR CABLE TOOLS LARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL STAR	T*
4102' GL					Prior to June 30, 1982	<u>}</u>
23.		PROPOSED CASING A	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	QUANTITY OF CEMENT	
17 1/2"	13 3/8"	<u>54.5# K-55</u>			sx Circulated	
<u>12 1/4"</u> 8 3/4"	<u> </u>	<u>32.0# S-80</u> 17.0# N80 or S		1000 \$	sx Circulated	
Propose to drill to 14,000'± to test Devonian and intermediate zones. Complete in deepest commercial zone. See Attached: Drilling Data BOP Sketch Surface Use And Operations Plan Drilling will be conducted over the June 30 expiration date to justify a 2-year lease extension pursuant to 43 CFR 3701.2-3.						
	Dedicated					
IN ABOVE SPACE DESCRIBI zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deepen nally, give pertinent da	or plug back, give data on p ta on subsurface locations a	present prod and measure	ductive zone and proposed new produc d and true vertical depths. Give blow	tive 70ut
	. The Form	10	Agent		June 18, 1982	2
PERMIT NO.	Orig. Sgd.) GEORC	E H. STEWART	APPROVAL DATE			
APPROVED BY	JUH 2 5 19 JAMES A. ORTH DISTRICT SUPERV	IAM			DATE	

*See Instructions On Reverse Side