N. M. OIL CONS. COMMISS	ΙΟΝ
P. O. BOX 1220 HOBBS, NUM	Form Approved
Form 9-331 Dec. 1973 UNITED STATES	8240 Budget Bureau No 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE NM-15686
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME
	Anderson Federal
1. oil gas dens other Drilling	9. WELL NO.
2. NAME OF OPERATOR Europa Energy, Inc.	10. FIELD OR WILDCAT NAME Wildcat
3. ADDRESS OF OPERATOR 9400 North Central Expressway, Suite 1111	11. SEC., T., R., M., OR BLK. AND SURVEY OR
9400 North Central Expressway, Suite 1111 Lockbox 109, Dallas, TX 75231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	AREA
below.)	Sec. 29-145-35E
AT SURFACE:660' FNL 1980' FWL Sec. 29 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	ΣΕ,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4036' GL
TEST WATER SHUT OFF	
FRACTURE TREAT	
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING LI	change on Form 9; \$30.1 7 1982
	ett. 2 613
ABANDON*	MINING TO A VIERVICE
	ROBVIER, MINI MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* December 3, 1982	
- Ran 13 3/8" Texas Pattern Shoe & 13 joints (418.33') 13 3/8",	
54.5#, J-55 casing and set $@$ 416' GL. Cemented from casing shoe to surface with 100 sx class c + 12% THIXAD followed by 400 sx	
class $c + 6\%$ gel + 2\% CaCl followed by 160 sx class c neat cement.	
Will pressure test casing before drilling out cement.	
- Cementing witnessed by Mr. Vince Balderaz for M.M.S.	
- Will move off cable tool rig and move rotary onto hole to complete drilling.	
<ul> <li>Operator requests 30 days cessation of drilling to provide time to enlarge pad to dimensions previously approved and negotiate a contract for a rotary rig that will drill to proposed total depth.</li> </ul>	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED OLT LAPPROVED TITLE Land Manager DATE December 13, 1982	
(This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS	
CONDITIONS OF APPROVDE € & 0 1982	
MUCJAMES A. GILLHAM DISTRICT SUPERVISOR -See Instructions on Reverse Side	

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