

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

N. M. OIL & GAS COM. INSTRUCT. (reverse side)
P. O. BOX 1988
HOBBS, NEW MEXICO 88240Form approved.
Budget Bureau No. 42-R1425.30-025-27878
5. LEASE DESIGNATION AND SERIAL NO.

NM 15686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anderson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - San Andres

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 29-14S-35E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

EUROPA ENERGY, INC.

3. ADDRESS OF OPERATOR

9400 North Central Expressway, Ste. 1111, Lock Box 109, Dallas, TX 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

660' N 1980' W Sec. 29-14S-35E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 Miles Southwest of McDonald, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4900' San Andres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4036' GL

22. APPROX. DATE WORK WILL START*

Prior to June 30, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5# K-55	450'	400 sx Circulated
12 1/4"	8 5/8"	32.0# S-80	4500'	2000 sx Circulated
8 3/4"	5 1/2"	17# N-80 S-95	14000'±	1000 sx

Propose to drill to about 4900' to test San Andres and intermediate formations. Complete in deepest commercial zone.

The casing program and Surface Use Plan are proposed as indicated to enable the operator to exercise the option of drilling to the Devonian at about 14,000'.

See Attached: Drilling Data
BOP Sketch
Surface Use and Operations Plan

Drilling will be conducted over the June 30 expiration date to justify a 2 year lease extension pursuant to 43 CFR 3701.2-3.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

JERRY H. LONG

TITLE Agent

DATE June 24, 1982

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) GEORGE H. STEWART

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL IF ANY

JAMES A. CULHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions On Reverse Side