

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NM V-128	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Baum 17 "A" State
3. Address of Operator 1804 First National Bank Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 17 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4251' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER Perf, acd	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1603.

8/27/82: MI & RU CU. PT csg to 3500 psi. Spt'd 1000 gal 15% HCL ac. Set pkr @ 10063' w/14000 Flanged up, RU swab & started swbg.

9/1/82: Ran & set CIBP @ 10100'. Perf'd "C" zone from 10008-10010', 10018-10022' (2 SPF) w/4" OD csg gun. Ran Baker R-3 pkr, SN & SC, 208 jts 2-3/8" tbg & circ'd w/2% KCL wtr. RU Dowell & sptd 1000 gal 15% HCL ac. Fm broke down. Set pkr @ 9935' w/15000# & flanged up. Started swbg.

9/7: Tagged BP @ 10100'. POOH & LD pkr. Ran Halliburton cmt rtnr, rng tool & 307 jts tbg. Installed BOP. (Rtnr set @ 9980'). Tstd tbg to 2500 psi. Rel & tst csg to 1500 psi. Pmpd into zone @ 2.5 BPM @ 1600 psi. Squeezed w/100 sx cmt to 4000 psi. Rev out 60 sx. Sptd 1000 gal 15% HCL ac.

9/8: POOH & LD Howco rng tool. RU CRC & perf'd "B" zone from 9906-10' & 9924-28' (2 SPF) w/4" OD csg gun. RD CRC & removed BOP. Ran Baker R-3 pkr, std SN, XO & 302 jts tbg. Pkr top @ 9840' w/15000#. Rev ac BI tbg. PT csg to 1550 psi. Press tbg to 2000 psi & maintained 1 1/2 hrs. Press to 3000 psi & maintained 2 1/2 hrs. Displaced approx 6 bbls ac in fm & CWI ON.

9/9: Bled off well & swbd to pit.

9/10: RU Dowell & loaded tbg w/1000 gal 20% HCL ac + 15 bbls 2% KCL wtr. PT csg to 1200 psi, increased tbg to final 4000 psi & maintained 6 hrs. Disp total of 9 bbls ac in fm. Bled well down & opened bypass to pkr. Rev circ'd out remaining ac & closed bypass. Started swbg. Swbd well down & left open on 18/64" chk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jak Bishop TITLE Agent DATE 9/15/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPER

TITLE _____

DATE SEP 20 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1982

O.C.D.
HOBBS OFFICE