

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-27886

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N.A.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>SALT WATER DISPOSAL</u>	7. Unit Agreement Name <u>RICHARDSON FEE</u>
2. Name of Operator <u>I & W TRANSPORTATION</u>	8. Farm or Lease Name <u>7</u>
3. Address of Operator <u>P.O. BOX 939; LOVINGTON, N.M. 88260</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>14S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Penn. Syd</u> <u>Und. Austin Mass</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Tubing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/21/91 Rig up pulling unit to run old 2 3/8" & new pipe N-80 to 10500'. Set BOP & test tbg to 5000# GIH above slips.

2/22/91 GIH w/ 2 3/8 N-80 tbg. 8 jts bad plastic liners pulled out. Test bowl stuck. Shut down at 0530PM. 9 new jts on loc.

2/23/91 GIH w/ 2 3/8 N-80 Test above slips to 5000# well load & test Mon 2-25-91. 7 new jts on rack. 5 bad on test, 3 bad rack jts. Total 15 on loc.

2/25/91 GIH w/ pkn & tbg Set pkn at 10487.62'. Try to load hole. SD unit for dank.

2/26/91 Load ANU w/100 bbls Press up w/75bbls feeding at bpm @ 700#FOOH w/tbg & pkn. Run rental string of pipe GIH w/2 3/8 N-80 & RBP w/pkn to test out of hole.

2/27/91 GIH w/RPB & 2 3/8 N-80 tbg rental work string set RPB @ 10500 + on - Start testing 00H Tested 500# good rev.pkn leaking 00H.

2/28/91 00H w/test tbg pkn & RBP. GIH w/ 2 3/8 plastic coated tbg & nickle-plated pkn.

3/1/91 TBG in dennick SD for high winds. 5 stands in hole.

3/2/91 GIH w/tbg start @ 0500. Wind starting to blow. Tbg on bottom 12 noon. Load ANU w/pkn fld. Test ANU 300# 30 mon. Good. No leaks off. Release rig & BOPs. Hook up flowline w/valve off at well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D Candell TITLE mgr. DATE 3-08-91

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 14 1991