

COMPLETION SCHEDULE

WELL: Richardson Fee #2

DATE: 6-2-83

LOCATION: Unit K, 1980' FSL & 1980' FWL, Sec. 5, T-14S, R-36E, Lea County, New Mexico

FIELD: Cisco-Canyon Penn

ELEVATION: 3968.1 GR
3978.1 KB

TD: 13,350

PBTD: 13,315

<u>CASING RECORD:</u>	<u>SIZE</u>	<u>WT. & GRADE</u>	<u>DEPTH</u>	<u>CEMENT</u>	<u>CEMENT TOP</u>
	13 3/8	48# MRJ	380	400 sxs	Surface
	8 5/8	28 & 32# J-55	4600	1425 sxs	Surface
	5 1/2	17# S-95 & N-80	13370	992 sxs	Est. @ 10,360' by CBL
	2 3/8	4.7# N-80 @ 10,495 w/pkr			

<u>FORMATION TOPS:</u>							
Abo	8235	(-4257)	Cisco	10,615	(-6637)	Morrow Lime	13020 (-9042)
Wolfcamp	9812	(-5834)	Canyon	11,058	(-7080)	Austin Miss	13373 (-9395)
Bough	10166	(-6188)	Strawn	11,960	(-7982)		
Bursom	10368	(-6390)	Atoka	12,301	(-8323)		

PRESENT PERFORATIONS:

10,576, 10,584; 10,688; 10,888;
11,007; 11,119; 11,194; 11,368.

PRESENT PRODUCTION: SI WOCO

RECOMMENDED PROCEDURE:

- 1) MI & RU PU.
- 2) ND tree, NU BOP. POH w/tbg and pkr.
- 3) Perforate w/4" casing gun 4 shots @ 11,194'.
- 4) POH w/guns. GIH w/RTTS & RBP to 11,230'. Set RBP & pull tubing & RTTS to 11,150 & set. Note: Perforation located 11,119 above RTTS.
- 5) RU Western to acidize w/3000 gals inhibited 15% HCL @ 3-4 BPM to break down loss circulation zone experienced during original drilling of well.
- 6) Swab to recover acid water and establish fluid level.
- 7) POH w/tbg RTTS & RBP.
- 8) GIH w/nickle plated 5-1/2" Baker LokSet, 1.81 profile on/off tool & 2-3/8" internally plastic coated tbg and set @ 11,525'.
- 9) Displace backside w/pkr fluid contain oxygen scavenger & bactericide.
- 10) ND BOP, NU Tree.

Ray F. Nokes
Reservoir Engineer
Harvey E. Yates Company
P. O. Box 1933
Roswell, NM 88201