

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Harvey E. Yates Company	8. Farm or Lease Name Richardson Fee
Address of Operator P. O. Box 1933, Roswell, New Mexico 88201	9. Well No. 2
Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>14S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Und. Austin Miss.
11. Elevation (Show whether DF, RT, GR, etc.) 3963.1' GR	12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/82 MI & RU CU.
11/17/82 Tagged DV tool @ 12,322'. Drld DV tool. Tstd DV tool & csg to 1500 psi in 30".
11/18/82 LD Btm hole assembly, changed out BOP. Ran GR-CBL from 13352' to 10220'. Est TOC @ 10586'.
11/19/82 Pmpd 3000 gal 20% NE-FE acid to spot @ 13513'. Press csg annulus to 1000 psi, press up tbq and form brk @ 4500 psi treated @ 1.6 BPM @ 6000 psi. Gas hits surface w/est 15' gas flare. Burns for 15"-20" & dies.
12/21/82 Tstd pmp & lines ot 10,000#. Pmpd 12 Bbls WF-40 pad, 119 Bbls 20% acid, 357 Bbls WF-10 & 87 Bbls fresh water flush.
12/22/82 Flwd to pit overnight. Well died @ 8:30 p.m.
12/30/82 Swabing.
1/14/83 FTP-0, Flare died during night, SICP-0, IFL-10600'. Shut well in.
5/23/83 MI & RU Monument.
5/24/83 Blow down tbq press & ld w/fresh water. Set CIBP @ 13,350'. Dump 35' cmt on top. New PBTD-13315'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ISSUED <u>J. Deane</u>	TITLE <u>V. P. of Operations</u>	DATE <u>May 25, 1983</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE	DATE <u>MAY 27 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 26 1983

O.C.D.
HARRY'S OFFICE