

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LH 1327	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Halvey Energy Co.		
Address of Operator		
P. O. Box 3713, Midland, TX 79702		
Location of Well		
UNIT LETTER	L	2310
FEET FROM THE		South
LINE AND		660
FEET FROM		
THE	West	LINE, SECTION 30
TOWNSHIP		12-S
RANGE		38-E
NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
State
9. Well No.
1
10. Field and Pool, or Wildcat
Gladiola Devonian
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3865' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-82 Spudded 17" hole @ 9:30 A.M. on 7-19-82.

7-19-82 Cemented 13-3/8" 54.5# J-55 casing @ 356' w/ 370 sx Class "C" plus 2% CaCl. Circulated 70 sx WOC 12 hrs, pressure test to 600# for 30 min - ok.

7-25-82 Cemented 8-5/8" 28# & 32# J-55, ST&C casing in 11" hole @ 4500' w/ 1300 sx HOWCO Light w/ 15# salt, 1/4# Flocele, and 15# Gilsonite per sack; plus 300 sx class "C" w/ 2% CaCl and 1/4# Flocele per sack. Circulated 100 sx to pit @ surface.

7-26-82 WOC 12 hrs, pressure test under BOP to 1500# for 30 min, held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Halvorsen TITLE Owner DATE 7-26-82

APPROVED BY ORIGINAL SIGNED BY TITLE APPROVED BY DATE JUL 28 1982

RECEIVED

JUL 27 1982

D.C.D.  
HOBBS OFFICE