

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5217	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
1. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name New Mexico "R" State
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702		9. Well No. 3
6. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Cerca (Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4141.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	dry hole <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24 MIRU Caffey WS to P&A.

2-25 POH w/2-3/8 tbg./Install lift nipple work stretch in 5½ csg showed 5½ free @ 1975.

2-26 Work csg w/jacks to 200,000 for 2 hrs/Caffey Run free point showed 100% stuck at 2900
80% free at 2891, 100% free at 2880 Caffey Jet Cut 5½ csg. At 2880 POH LD
5½ csg to 880' (50 jts)

2-27 Finish POH LD 5½ csg (20 jts 70 jts total) / rig down csg jacks/RIH w/OE 2-7/8
tbg to 2930/Caffey Dump 50 sx "C" 2930-2765/POH to 765.

3-1 RIH w/OE 2-7/8 tbgs, tag cmt plug @ 2670/circ hole w/mud/raise tbgs to 2015/Caffey
spot 50sx "C" 2015-1852/raise tbgs to 527 Caffey spot 50 sx "C" 527-364/POH& WOC
4 hr/ RIH & tag plug 330'/cut off well head 4' below grd level, spot 10 sx surface
plug/weld on marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acct. Asst. II DATE 3-7-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUN 1 1983
CONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1983

CCC
HOBBS OFFICE