District I 1625 North French Dr, Hobbs, NM 88240

District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals Natural Recources Department

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office** 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505** 

	5 0
	AMENDED REPORT

1000 Rio Brazos Rd.,	Aztec, NI	M 87410
District IV		
COAC COURT DOOR	Canta Er	LINE OTENE

		AMENDED KEPON
NM 87505		

	AMERICA		FSOURCE	ess S COMPANY,	. LLC.				2 Operator C 188294		
•	MINIERICA		BOX 5093		,						
	MIDLAND, TX 79710  CH (EFF. 2/01/2000)  API Number 5 Pool Name 6 Pool Code										
	API Number 125-27912			SAUNDERS P		FR PENN				6 Pool	
	roperty Code			81	Property Name				· <del></del>	9 Well N	lumber
<u> 2</u>	6187			NEW MEX	XICO -AT- S			l		8	<u> </u>
10 Su	rface Lo	Township	Range	Lot. idn	Feet from the	North/South	Line Fee	t from the	East/We	st Line	County
<u> </u>	15	148	33E		1980	SOUT	H L	660	WE	ST_	<u>LEA</u>
11 Bo1	ttom Ho	le Locatio	n Range	Lot. Idn	Feet from the	North/South	Line Fee	t from the	East/We	st Line	County
2 Lse Code		ing Method Code		Gas Connection Date	15 C-129 I	Permit Number	16 C-1	29 Effective	Date	17 C-1	29 Expiration D
s		SI									····
	nd Gas T	ransporte	ansporter Name		·	20 POD	21 O/G	T			R Location
OGRID			and Address	ICT				-		and Desc -14S-3	
138648		`	NORTHWEST			2474610	0_			(BAT	
004055			/ELLMID, TX 7			000001				-14S-3	
024650			DO GAS PROC 1000 LOUISIAN			2806217	G			-145-3 S MET	
			STE. 5800 OUSTON, TX 77	7002					<u> </u>	O IVIL	
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. Prod	luced Wa	ater									
7. Prod	POD	ater			24 POD ULSTR	Location and	Description				
23 P 2474	POD 4650						Description				
23 P 2474	4650 Complet	ater tion Data		27 TD	15		Description	29 Perfs		3	0 DHC, DC, MC
23 P 2474 . <b>Well</b> (	Complet	tion Data			15	5-14S-33E	Description		34	3 Sacks CC	
23 P 2474 . Well ( 25 Spud D	4650 Complet	tion Data		27 TD Tubing Size	15	5-14S-33E	Description		34		
23 P 2474 . Well ( 25 Spud D	Complet	tion Data			15	5-14S-33E	Description		34		
23 P 2474 . <b>Well</b> ( 25 Spud D	Complet	tion Data			15	5-14S-33E	Description		34		
23 P 2474 . Well ( 25 Spud D	Complet Date	tion Data 26 Ready Date			15	5-14S-33E	Description		34		
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23 P 2474  . Well ( 25 Spud D  3  7I. Well  35 Date Ne	Complet Complet Date  I Test Date  Size	tion Data 26 Ready Date 26 Ready Date  14a 36 Gas Delivery	32 Casing  Date	Tubing Size  37 Test Date  43 Water	26 26 38 Te	3 PBTD 33 Depth Set		29 Perfs Tbg. Press	ure	Sacks Co	ement  D Csg. Pressure
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23 P 2474  . Well ( 25 Spud D  3  7I. Well  35 Date Ne	Complet 4650  Complet 31 Hole Size  I Test Da ew Oil e Size  Ty that the rules of information give belief.	26 Ready Date 26 Ready Date 26 Ready Date  142 Oil 26 The Oil Conservation above is true and	32 Casing  Date	Tubing Size  37 Test Date  43 Water	38 Te	33 Depth Set  St Length  GRAN	CONSER	29 Perfs Tbg. Press 45 AOF	ure DN DIVIS	Sacks Co	ement  D Csg. Pressure
23 P 2474 . Well ( 25 Spud D  3  71. Well 35 Date Ne  41 Choke  41 Choke  A1 Choke Signature: Printed name:	Complet  Complet  Complet  Cate  Test Da  Ew Oil  Size  Ty that the rules of information give beller.  Briam N	ata  36 Gas Delivery  42 Oil  of the Oil Conservation above is true and	32 Casing  Date	Tubing Size  37 Test Date  43 Water	Approved b	33 Depth Set  33 Depth Set  OIL	CONSER	29 Perfs Tbg. Press	ure DN DIVIS	Sacks Co	ement  D Csg. Pressure
23 P 2474  . Well 25 Spud D  3  7I. Well 35 Date Ne  41 Choke  41 Choke  17 I hereby certify with and that the knowledge and b Signature:	Complet  Complet  Complet  Cate  Test Da  Ew Oil  Size  Ty that the rules of information give beller.  Briam N	ata  36 Gas Delivery  42 Oil  of the Oil Conservation above is true and  (I.V.A.  M. Sirgo resident	Date  On Division have complete to the i	37 Test Date  43 Water  been complied best of my	38 Te	33 Depth Set  33 Depth Set  OIL	CONSER	29 Perfs Tbg. Press 45 AOF	ure DN DIVIS	Sacks Co	O Csg. Pressure
23 P 2474  . Well ( 25 Spud D  3  7I. Well  35 Date Ne  41 Choke  A7 I hereby certify with and that the knowledge and be Signature:  Printed name: Title: Date:	Complet Complet Test Da ew Oil Size  Ty that the rules or information give celler.  Brian N Vice P 6/14/00	ata  26 Ready Date  26 Ready Date  26 Ready Date  Ata  36 Gas Delivery  42 Oil  At Sirgo  resident  Phol	Date  On Division have complete to the land the	37 Test Date  43 Water  been complied best of my	Approved by Title:	33 Depth Set  33 Depth Set  OIL	CONSER	29 Perfs Tbg. Press 45 AOF	ure DN DIVIS	Sacks Co	O Csg. Pressure
23 P 2474  . Well 25 Spud D  3  7I. Well 35 Date Ne 41 Choke 41 Choke 41 Choke A7 I hereby certify with and that the knowledge and be Signature: Printed name: Title: Date: 48 If this is a cha	Complet Complet Test Da ew Oil Size  Ty that the rules or information give celler.  Brian N Vice P 6/14/00	ata  26 Ready Date  26 Ready Date  26 Ready Date  Ata  36 Gas Delivery  42 Oil  of the Oil Conservation above is true and  A. Sirgo  resident  Phoi	Date  On Division have complete to the land the	37 Test Date  43 Water  been complied best of my	Approved by Title:	33 Depth Set  33 Depth Set  OIL	CONSER	29 Perfs Tbg. Press 45 AOF	ure DN DIVIS	Sacks Co	O Csg. Pressure

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104

Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

P.O.Drawer DD, Artesia,	NM 88211-0719	OIL (	CONSE	RVATION	I DIVISION				Submit to Approp	riate District Office
District III				D. Box 2088						5 Copies
1000 Rio Brazos Rd., Az	tec, NM 8/410			outh Pach Fe, NM 87					1 AMENE	ED REPORT
P.O. Box 2088, Santa Fe	, NM 87504-2088		Ganta	1 C, 141VI OI	505				I VINITIAL	LD KLI OKT
1.	REQU	EST FOR ALI	OWABLE	AND AUT	HORIZATION	TO TE	RANSPO	रा		
Operator name and							GRID Number			
Midland Op	erating, Inc. Street, Suite	104				1	48981 eason for Filing	Code		
Midland, TX	•	10-7					CH effective			
API Number	T	5 Pool Name	C DEDMO	UDDED D	CAINI			<sup>6</sup> Pool Code <b>55120</b>		
30-025-279  7 Property Code	12	SAUNDERS  8 Property Name	SPERMO	UPPERP	EININ			9 Well Numbe	г	
2430	03	NEW MEXI	CO -AT-	STATE				8	·	
Ul or lot no.	<sup>10</sup> Surface Lo		Bango	Lot Idn	Fact from the	North/C	outh line	Feet from the	East/West line	County
L L	15	Township 14S	Range 33E	LOC IGN	Feet from the	North/3		660	W III	LEA
	" Bottom Ho	le Location								
UI or lot no.	Section	Township	Range	Lot. (dn	Feet from the	North/S	outh line	Feet from the	East/West line	County
12 Lse Code	13 Producin	g Method Code	14 Gas Con	nection Date	<sup>5</sup> C-129 Permit Numbe	r 16 2	9 Effective Date	, 17	C-129 Ex	piration Date
S	SI									
III. Oil and Gas	Transporte	19 Transporter Name		Ţ	0 POD	21 O/G		22		
OGRID		and Address						and Desripti	on	
022628	P O BOX	EW MEXICO F	PIPELINE	co	2474610	0				
			560							
024650		CO 80217-55 MIDSTREAM		S. LTD PT	2806217	G				
		ISIANA, STE.		L						
	HOUSTO	N, TX 77002								
1										
IV Produced V	Vater		3	4 POD III STR I	ocation and Description					
2474650				TOD BESINE	ocason and Description					
V. Well Compl	letion Data									
25 Spud Date		<sup>26</sup> Ready Date	2	7 TD	28	PBTD		29	Perforations	5
30 Ho	le Size	31	Casing & Tubin	g Size	32	Depth Set	<u></u> l	3	3 Sacks Cement	
	· · · · · · · · · · · · · · · · · · ·									
			<del></del>		<del>                                      </del>					
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					T					
VI Well Test C		Pelivery Date	1 30 Te	est Date	Test Length	38	Tbg. Pressure	a 3	g Csq.	Pressure
Date New Cil	0831	cavery Daw		ST Dute	root Bongan					
40 Choke Size	41	Oil	42	Water	Gas	44	AOF	1	<sup>5</sup> Test	Method
46 I hereby certify tha	t the rules of the Oil	Conservation Division	have been comp	olied		OIL C	ONSERV	ATION DI	VISION	
with and that the informa										
knowledge and belief.	/./							er e no so	a.	
	lutos	y de	y.		Approved by:					
Printed Name: Title:								÷		
Title:					Approval Date:		,UCC.			
Presiden	Ţ.	Phone:							.,	
03/03/99		(915) 570-0	0077							
17 If this is a change OGRID #00		OGRID number and na Apache Co		ous operator						
7/1 HOL	Previous Offerator	Signature:	porauon		Printed Name			itle		Date
1 Some	WANI: 1	THEWAZ			Pamela M. l	eighto	n F	Regulatory	Analyst	2/12/99

## DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION

1000 Rio Brazo	s Rd. Az	tec, NM 87410				P.O. B	ox 2088					5 Copies
DISTRICT IV	70 T.C., 742	100,1410		Sa	anta F	Fe, New I	Mexico 87	7504-2	880	г	T AMENIO	ED REPORT
P.O. Box 2088,	Santa Fe	, NM 87504-208								L.		ED REPORT
I.	_	RI	EQUEST F	OR ALLO	WAB	LE AND	AUTHOR	RIZATIO	ON TO TRA	NSPORT		
		1 (	perator Name	and Address	3				_	2 OGRID N	lumber	
APACHE	CORPO	RATION									0873	
1700 LING		FREET						-		3 Reason fo	or Filing Code	
SUITE 20 DENVER		na									e date 03/01/9:	=
4		<u>.                                </u>				5 Pool	Mana					
	l Number 0252791:	2			SAI	1 001	Name RMO UPPER	DENIN			1	ol Code
	roperty C							LEININ				55120
1 7	16 Party C	Ø				Prope	erty Name				· w	/eli No.
11 10	000	0				NEW MEXIC	CO -AT- ST	ATE				8
<sup>11.</sup> Surfac	ce Loca	tion	<del>,</del> :-									
Ul or lot no.	Section	Township	Range	Lot.ldn	Fee	t From The	North/S	outh Line	Feet From	The Eas	t/West Line	County
L	15	148	33E			1980	SO	UTH	660		WEST	LEA
11 Better	Uala	Location	-						<del></del>		·········	
Ul or lot no.	Section		Donne	l at lda	Fac	A Farm The	11 11 12		- LE			<del> </del>
Of Or IOC 110.	Section	Township	Range	Lot.ldn	ree	et From The	North/S	outh Line	Feet From	The Eas	t/West Line	County
12	13	<del></del>										<del></del>
Lse Code	Produ	icing Method Co	ı	nnection Date	15	C-129 Peri	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-129	Expiration Date
				4/26/83								
III. Oil and	d Gas T	ransporters										
18 Transpor			Transporter Na	me		<sup>20</sup> P	OD	<sup>21</sup> O/G		22 ,	POD ULSTR Lo	
OGRID			and Address					O/G		I	Ind Description	cation
022628	3	TEXAS NEV	V MEXICO PIP	ELINE CO F	20	247	4610	0				
			TA DENVER C									
	İ			-								
024650	)	WARREN PE	TROLEUM CO	RPORATIO	NΡ	280	6217	G				
		О ВОХ	1589 TULSA	OK 74102								
IV. Produc	ed Wat	er										
	POD					24 p	ODUISTRI	ocction or	d Description			<del></del>
	74650					r	OD OLS IN L	ocalion ar	ia Description			
<u> </u>	77-1000									<del></del>	<del></del>	
V. Well C	ompleti	on Data										
<sup>25</sup> S	pud Date		26 Ready Dat	е		27 Total De	epth		<sup>28</sup> PBTD		<sup>29</sup> Per	forations
30	HOLE SE	ZE	31 CA	SING & TUBIN	NG SIZE	E	32	DEPTH S	ET	<del></del>	33 SACKS CEI	MENT
	-										OAORO OLI	VICINI
VI. Well Te	est Data	l									<del></del>	
34 Date No	ew Oll	35 Gas [	Delivery Date	36 Da	te of To	oct	37 Length	of Toot	38	ing Pressure	39 Cas	: D
Dato	ov. O	Oas .	ociivory Date	l Da	118 01 11	est	Lengin	or rest	lub	ing Pressure	Cas	sing Pressure
<sup>40</sup> Choke	Size	41 C	il - Bbls.	42 Wate	er - Bbl	s.	<sup>43</sup> Gas	- MCF	44	AOF	<sup>45</sup> Test Method	
										,,,,,	'0'	St IVELIIOG
46 J. hereby certif	h, that the m	ules and regulation	s of the Oil Conser				<del></del> :					
			the information give					OIL	CONSER	VATION	I DIVISIO	N
is true and co	implete to t	he best of my know	dedge and belief.									
		_//_(	< /				Approved	d By:				<del> </del>
Signature		41	691				A 344	A1414 ·	#12.51== -:			
D==4 144		10	1				Title: ORK	JINAL S	YR CENDIE	JERRY SEX	CTON	
Printed Name		Al Buron	<u>//</u>					וכוע	RICT I SUPE	MAISCHA!	23 13	95
Title Peri	mian Red	gion Manager				- !!						
	- /	1.		·			whhlong	Date:_		<del></del> -		
Date	7/28/	45	Telephor	ne 713	3-296-6	5356						
47 If this is a ch	ange of ope	erator fill in the OG	RID number and na	me of the previo	us opera	ator						
		R P INC 0223										
	Previo	ous Operator S	gnature	Printed	Name			-		Title		Date
<u></u>	<u> </u>	1. / - 1/	ek			RUSSELL	L POOL				Engineer	2/15/95

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

## State of New Mexico Ene Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87410			-	-		AUTHORIZ				
I. Operator		OTRA	MSPC	OH! OIL	AND NA	TURAL GA		PI No.		
Texaco Exploration and Pro-	duction In	ic.						27912		DK
Address						<del></del>				
P. O. Box 730 Hobbs, Nev	w Mexico	88240	)-2528	3						
Reason(s) for Filing (Check proper box)					X ou	her (Please expla	in)	<del></del>		
New Well	(	Change in	Transpor	ter of:	E	FFECTIVE 6-	-1-91			
Recompletion	Oil	닏	Dry Gas	_						
Change in Operator	Casinghead	Gas 📙	Conden	rate			<del></del>			
If change of operator give name and address of previous operator  Texa	co Inc.	P. O.	Box 7	30 н	obbs, Ne	w Mexico	88240-25	28		
• •		<u> </u>		-						
II. DESCRIPTION OF WELL		SE Well No.	Dool No	me Includi	ng Formation		Kind o	(Lease	1.	ease No.
NEW MEXICO AT STATE		8	l .		RMO UPP		State,	Federal or Fee	54395	
Location			) Onon	<u> </u>	11110 011	CIT / CIVIN	STAT	Ε		
Unit LetterL	:1980		. Feet Fro	on The SO	UTH L	ne and660	Fo	et From The W	EST	Line
Section 15 Township	, 14	S	Range	33E		імрм,	······································	LEA		County
III. DESIGNATION OF TRAN	SPARTE	የ ብፑ ብ፤	II. ANT	NATII	RAI. GAS					
Name of Authorized Transporter of Oil	<b>6</b>	or Conden				we address to wh	ich approved	copy of this for	m is to be se	nt)
Texas New Mexico Pipeline (	<sup>2</sup> ⊠ ′		1			1670 Broad	way Den	ver, Colora	do 8020	2
Name of Authorized Transporter of Casing Warren Petroleu		ation	or Dry (	Gas	Address (Gi	we address to wh				
If well produces oil or liquids, give location of tanks.	Unit S	Sec. 10	Twp. 148	Rge.	is gas actual	lly connected? YES	When	?	26/83	
If this production is commingled with that i	from any other	r lease or	pool give	e comminel	ing order nun	nber;				
IV. COMPLETION DATA		Oil Well		as Well	New Well	-,	Deepen	Plug Back S	ame Res'v	Diff Reav
Designate Type of Completion			i		i	1		i	LIK KG V	
Date Spudded	Date Compl.	. Ready to	Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Fo	ormation		Top Oil/Gas	Pay		Tubing Depth		
Perforations	<u> </u>				<u></u>			Depth Casing	Shoe	
	77	IRING	CASIN	IG AND	CEMENT	ING RECOR	D	!		
HOLE SIZE		ING & TL				DEPTH SET	<del></del>	SA	CKS CEME	NT
	1									
									····	
			. 5. 5							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	9 . 1	1			dank an ba far	6.11 24 bau	-a 1
OIL WELL (Test must be after re	Date of Test		oj loga o	d and must		t exceed top also lethod (Flow, pu			Juli 24 note	3.)
Date i in i new Cir Kul 10 i and	Date of Year	•					······································	•••		
Length of Test	Tubing Press	sure			Casing Press	sure .		Choke Size		
Actual Prod. During Test	Oil - Bbls.	<del>_</del>			Water - Bbli	L		Gas- MCF		
	<u> </u>				L			L	•	
GAS WELL	7, · · · · · · · · · · · · · · · · · · ·	<del>- ,</del>			There are	nsate/MMCF		Gravity of Co	dans	
Actual Prod. Test - MCF/D	Length of To	cal			Bols, Conde	nsate/MMCr		Gravity of Co	noensate	
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut	-in)		Casing Press	sure (Shut-in)		Choke Size		
<u> </u>	<u> </u>						<del></del>	<u> </u>	···	
VI. OPERATOR CERTIFIC				CE		OIL CON	SERV	ATION D	IVISIC	N
I hereby certify that the rules and regular Division have been complied with and t						0.2 00.0				<b>'14</b>
is true and complete to the best of my k					Dat	e Approved	4		17)9	)]
Im Wille	. )									
Signature		-		<del></del>	By_	ORIGINA!	. 6100495-1	14 115 4 13 <b>5</b> The first of <b>35</b>	XTON	<u> </u>
K. M. Miller		Div. Op		ngr.						
Printed Name May 7, 1991		915-6	Title 588–48	334	Title	)				
Date		Tele	phone No	).						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.