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Form C-105
Revised 11-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	State ☒ Fee ☐
8. State Oil & Gas Lease No.	B-4565

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ OTHER ☐

7. Unit Agreement Name	--
8. Farm or Lease Name	New Mexico "AT" State

2. Name of Operator	Texaco <i>U.S.A. Inc.</i>
3. Address of Operator	P.O. Box 728, Hobbs, NM 88240

9. Well No.	8
10. Field and Pool, or Without	Saunders Permo Upper Penn

4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM.
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11. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9-24-82	10-17-82	11-1-82	4214' (GR)	4214'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,100'	10,082'		→	0-10,100'	0

24. Producing Interval(s), of this completion -- Top, Bottom, Name	25. Was Directional Survey Made
9813-9983' (Penn)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Neutron-Density-Dual Induction	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	480'	17-1/2"	700 SX	0
8-5/8"	24#	4190'	12-1/4"	1500 SX	0
5-1/2"	17#	10,100'	7-7/8"	2850 SX	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9770'	9770'
					Flow Below Packer		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforate 5-1/2" csg w/2 JSPF @ 9813, 16, 49, 51, 65, 68, 78, 9910, 12, 15, 24, 29, 32, 42, 44', & from 9973-9983'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9813-9983'</td> <td>5000 gals 15% NE acid & 37 Ball Sealers</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9813-9983'	5000 gals 15% NE acid & 37 Ball Sealers
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
9813-9983'	5000 gals 15% NE acid & 37 Ball Sealers				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
11-1-82	Flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
11-9-82	24	32/64"	→	375	570	128	152C
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
190#	--	→	375	570	128	41.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>J. Schuff</i>	TITLE Asst. Dist. Mgr.	DATE 11.12-82