

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30 025 27912

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B 4565	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		8
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		Saunders Permo
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM		
THE West LINE, SECTION 15 TOWNSHIP 14 S RANGE 33 E N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4214' (GR)		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

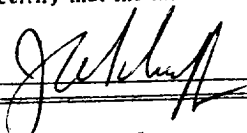
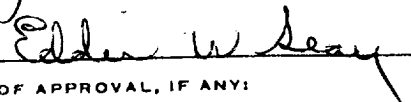
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate & Treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100
PLUG BACK TOTAL DEPTH 10,082'.
13 3/8" OD 48# H-40 CSG SET @ 480'.
8 5/8" OD 4# K-55 CSG SET @ 4190'.
5 1/2" OD 17# N-80 & K 55 CSG SET @ 10,100'.

1. Perforate 5 1/2" Csg W/2-JSPF From 9973' 9983'.
2. Set pkr. @ 9915' Acidize perfs 9973' 9983' W/1000 gals 15% NE Acid & 12 Ball Sealers.
3. Perforate 5 1/2" Csg @/2-JSPF @ 9910', 12, 15, 24, 29, 32, 42, & 9944'.
4. Set pkr @ 9851' Acidize perfs. 9910' 9944' W/2000 Gals 15% NE ACID & 25 Ball Sealers.
5. Perforate 5 1/2" Csg W/2-JSPF @ 9813', 16, 49, 51, 65, 68, & 9873'.
6. Acidize perfs 9813' 9873'. W/2000 gals. 15% NE Acid.
7. Install production equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Mgr. DATE 11-10-82
APPROVED BY  TITLE OIL & GAS INSPECTOR DATE NOV 5 1982
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

30-025-27912

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4565	

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AT' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4214 (GR)		12. County Lea

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'

13 3/8" OD 48# H-40 CSG SET @ 480'.

8 5/8" OD 24# K-55 CSG SET @ 4190'.

1. Ran 10,085' (253 Jts.) 5 1/2" OD 15.5# & 17# N-80 Y K-55 Csg & Set @ 10,100'.
2. Cemented 1st stage W/700 sx LW Cement containing 10# Gilsonite, 1/4# Flocele, & 6% Halad-9 per sx. followed W/200 sx class 'H' 50-50 Poz mix containing 6# Gilsonite, 1/4# Flocele, & 8% Halad-9 per sack.
3. With DV Tool open @ 6997' cemented 2nd stage W/750 sx. LW Cement containing 10# Gilsonite, 1/4# Flocele & 2% Halad-4 per sx. 1/4# Flocele & 2% Halad-4 per sack. Cemented circulated. Job complete 5:15 PM, 10-19-82. WOC in excess of 18 hrs.
4. Tested 5 1/2" Csg to 1055# for 30 minutes, 4:45-5:15 PM, 10-23-82. Tested OK. Job complete 5:15 PM 10-23-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 10-29-82
ORIGINAL SIGNED BY JERRY SEXTON TITLE Asst. Dist. Mgr. DATE NOV 3 1982
APPROVED BY JERRY SEXTON TITLE Asst. Dist. Mgr. DATE NOV 3 1982
CONDITIONS OF APPROVAL NOV 3 1982

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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30-025-27912

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4565	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AT' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool or Wildcat Saunders Permian Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4214 (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4190'

13 3/8" OD 48# H-40 Csg Set @ 430'

1. Ran 4175' (98 Jts.) 8 5/8" OD 24# K-55 Csg & Set @ 4190'.
2. Cemented W/1300 Sx LW Cement Containing 15# Salt, 5# Gilsomite, & 1/4" Flocele per sack. Follow W/200 Sx. Class 'H' Cement Containing 1/4" flocele per sack. Cement did not circulate. Top of cement @ 1250' by temperature survey. Job complete 8:45 AM, 10-2-82. WOC in excess of 18 hrs.
3. Tested 8 5/8" Csg to 1000# for 30 Minutes, 3:15-3:45 AM, 10-3-82. Tested OK. Job complete 3:45 AM, 10-3-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 10-4-82.
ORIGINAL SIGNED BY
JERRY SEXTON
DISTRICT 1 SUPER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 7 1982

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-4565	

SUNDRY NOTICES AND REPORTS ON WELLS
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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico 'AT' State
3. Address of Operator		9. Well No.
P O Box 728, Hobbs, New Mexico 88240		8
4. Location of Well		10. Field and Pool or Wildcat
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM		Saunders Permian
THE West LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.		Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4214 (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED 17 1/2" Hole, 12:30 PM, 9-24-82
TOTAL DEPTH 480'

1. Ran 465' (12 Jts.) 13 3/8" OD 48# H-40 Csg & Set @ 480'.
2. Cemented W/700 sx. Class 'H' Cement Containing 2% CaCl & 1/2# flocele per sack. Cement Circulated. Job Complete 11:00 PM, 9-24-82. WOC 18 Hrs.
3. Tested 13 3/8" Csg to 800# for 30 minutes, 5:00-5:30 PM, 9-25-82.
Tested OK. Job Complete 5:30 PM, 9-25-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 9-27-82

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 29 1982

CONDITIONS OF APPROVAL, IF ANY: