Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	·	10 1117	1101	<u> </u>	AND NAT	Of IAL GA		Pl No.				
	ነብጽ ምብጽ ልጥ	TON					i		21/			
YATES PETROLEUM CORPORATION				30-025-27914								
Address 105 South 4th St.,	Artoni	a MM	ឧឧ	١.								
		a, nm	0021	.0		4D4						
Reason(s) for Filing (Check proper box)					[] Othe	t (Please expla	in)					
New Well		Change in										
Recompletion 🔲	Oil		Dry Ga		Eff	ective I)ate: 2-	-1-92				
Change in Operator	Casingher	nd Gas 🗌	Conder	nsate								
f change of operator give name nd address of previous operator									-			
I. DESCRIPTION OF WELI	ANDLE	ACE										
Lease Name	J AND LL		Well No. Pool Name, Includin				Kind	Kind of Lease		Lease No.		
Swan VB State		1 Saunders P			-	ner Penn		State Federal or Fee		LG-3675		
Location	*			illacto i	CIMO OP	oci icini		· · · · · · · · · · · · · · · · · · ·	1 10 30	,,,		
Unit LetterI	. 19	980	Reet Fr	mm The So	outh Line	and 660) F.	et From The	East	Line		
Omt Letter			. 100 11		IAIN		•••	~ 1 10m 1mc _				
Section 21 Towns	hip	14S	Range	33E	, NN	ирм,	I	Lea		County		
H! Epsychangoring + Pra	NSPORTE	R OF O	II. AN	n Natti	RAL GAS							
Name UP GUINGIZED Train porter of Oil	(VED.T	of Conden	sale o	M)	Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	nt)		
Nam theCilva Ad TheAponer of Oil Enron Oil Trading & T	rangpor	tation	y co	ithr)	-	x 1188,				•		
Name of Authorized Transporter of Cas	inghead Can	ective	I or Dry	elas -		address to wh						
Warren Petroleum Co.	_	LAI			1	x 1589,		• • •		,		
If well produces oil or liquids,	Unit	Sec.	Twp.	l Bas	Is gas actually		When		<u> </u>			
ive location of tanks.		•		•		Connected	I when		2			
	I	21	148		Yes		l	12-9-8				
f this production is commingled with the V. COMPLETION DATA	at from any ot	ner lease or	poor, gr	ve comming	ing order num	жг:						
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio	n - (X)							1	1	1		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing			amation		Top Oil/Gas Pay			Tubing Depth				
cievados (Dr., Mes., Mr., OM, cie.)	11	, roodering .	J 	•	isp size at the			Tuoing Depth				
Perforations					l	· · · · · · · · · · · · · · · · · · ·		Danth Conin	a Chan			
renorations								Depth Casin	g 2noe			
					CEMENTI		D					
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE		<u> </u>							
OIL WELL (Test must be after	recovery of	total volume	of load	oil and must	be equal to or	exceed top allo	wable for th	is depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of T				Producing Me	thod (Flow, pu	unp, gas lift,	elc.)	1			
Leadle of Tar		· · · · · · · · · · · · · · · · · · ·		·	Casing Pressure			Choke Size				
Length of Test	Tubing Pr	168201 6			Casing Licent		Choro bizo					
Actual Prod. During Test	Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
								1				
GAS WELL												
Actual Prod. Test - MCF/D	Length of	f Test			Bbis. Conder	sate/MMCF		Gravity of	Condensate			
•								_L				
Testing Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIF	CATE	E COM	DI TA	NCE				<u> </u>				
				ITCL	11 (OIL CO	NSERV	'ATION	DIVISIO	NC		
I hereby certify that the rules and re	guiauons of th	ie Uil Conse	TOUR		11 `				23'92			
Division have been complied with a	na that the inf	ionnauon giv	ven adov	VC	Ⅱ .			MAG	W 0 27			
is true and complete to the best of n	ny knowledge	anu Deilei.			Date	Approve	d					
., 91	. 11	, , 1				1.12						
Quanta So	odlet	1/	<u>r.C</u>		By_	OPICINI						
Signature Juanita Goodlett				. —			LL SIGNEE	BY JERRY	SEXTON			
	- rroau	CCION S		•	11	, D	ISTRICT I	SUPERVISO)R			
Printed Name	,	505\ 7	Title	. 71	Title	<u> </u>						
1-16-92	(505) 74										
Date		Te	lephone	No.	- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Option of the control					
Address	Well API No. 30-025-27914				
105 South 4th St., Artesia. NM 88210					
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Change in Transporter of: Effective Date: 2- Change in Operator Casinghead Gas Condensate	-1-92				
f change of operator give name nd address of previous operator					
I. DESCRIPTION OF WELL AND LEASE					
Lease Name Well No. Pool Name, Including Formation Kind	of Lease	Lease No.			
Swan vs State 1 Saunders Fermo opper Ferm	Federal or Fee	LG-36	75		
Unit Letter I : 1980 Feet From The South Line and 660 F	eet From The	East	Line		
Section 21 Township 14S Range 33E , NMPM,	Lea		County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil Enron Oil Trading & Transportation Enron Oil Trading & Transportation P.O. Box 1188, Housto					
Enron Oil Trading & Transportation P.O. Box 1188, Housto Name of Authorized Transporter of Casinghead Castle City Corp.					
Warren Petroleum Co. P.O. Box 1589, Tulsa,	• • • •				
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? Whe					
give location of tanks. I 21 148 33E Yes If this production is commingled with that from any other lease or pool, give commingling order number:	12-9-82		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA					
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen	Plug Back S	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing	Shoe			
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	S/	SACKS CEMENT			
NOLE SIZE ONSING & TODING SIZE					
		<u>.</u>			
					
V. TEST DATA AND REQUEST FOR ALLOWABLE					
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for t	his depth or be fo	r full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift	, elc.)				
Length of Test Tubing Pressure Casing Pressure	Choke Size	Choke Size			
Actual Prod. During Test Oil - Bbls. Water - Bbls.	Gas- MCF	Gas- MCF			
GAS WELL					
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF	Gravity of C	ondensate			
	Choke Size	Choke Size			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)	Cloke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSER' Date Approved		DIVISI0 2 3 '92	ON .		
Date Approved					
Quanita Goodlett Jac By ORIGINAL SIGNAL	D BY IFROM				
Signature Signature Juanita Goodlett - Production Supvr. District	ed by Jerry I Superviso	SEXTON R			
Quanita Goodlott Jac By ORIGINAL SIGNI	ID BY JERRY I SUPERVISO	SEXTON R			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

LANGED

JAN 2 1 1992

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

00 Rio Brazos Rd., Aztec, NM 8/410	REQUEST FO	OR ALLOWABL INSPORT OIL A	E AND A	UTHORIZA	AHON S			
emtor	TOTHA	NSPURT UIL A	ואט ואאן	OT IAL GAG	Well AF	l No.		
YATES PETROLEUM COI	RPORATION			<u> </u>				
dress 105 South 4th St.,	Artesia, NM	88210						
eason(s) for Filing (Check proper box)			Other	(Please explain	1)			
w Well	ें च्हि	Transporter of:	Ef:	fective D	ate: J	anuary	1, 1991	
completion \Box		Dry Gas	111.	ECCUTIO 2				
ange in Operator	Casinghead Gas	Condensate						
hange of operator give name address of previous operator								
DESCRIPTION OF WELL	AND LEASE							
ease Name	Well No.	Pool Name, Including	g Formation		State I	f Lease Federal or Fee		ase No.
Swan VB State	1	Saunders	Permo	Upper P	enn		LG-3	073
ocation	1000	So	n+h	. 660	v	et From The	East	Line
Unit LetterI	: <u>1980</u>	Feet From The SO	u c 11 Line	and	rec	t riom ine .		
Section 21 Township	1 4S	Range 33	E , NN	ирм, Le	<u>a</u>			County
I. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATUR	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)
ame of Authorized Transporter of Oil	or Conde	ensate	Vomese (Cts	ox 1183 -			77001	•
Permian Corp. SCURLOC	K PERMIAN CORP	or Dry Gas		e address to wh			orm is to be se	ent)
lame of Authorized Transporter of Casing Warren Petroleum	Corporatio		P.O.		89 - 1			101
f well produces oil or liquids,	Unit Sec.	Twp. Rge.	ls gas actuali		When		12-9-82	
ve location of tanks.	I 21	14S 33E		Yes	I		12-9-02	<u> </u>
this production is commingled with that	from any other lease of	r pool, give commingli	ng order num	ber:				
V. COMPLETION DATA	lou we	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	Oil We	II GAS WEII			İ	Ī		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
•			Top Oil/Gas	Pav		Tubing De	nth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil Oas	,		Tuoing De	pui	
Perforations						Depth Cas	ing Shoe	
	TUBING	G, CASING AND	CEMENT	ING RECOR	<u>D</u>		SACKS CEN	AENT
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET			SACKS CE	MEIN!
V. TEST DATA AND REQUE	ST FOR ALLOV	WABLE						
OIL WELL (Test must be after	recovery of total volum	ne of load oil and must	i be equal to	or exceed top al	lowable for 11	nis depth or b	e for full 24 he	ours.j
Date First New Oil Run To Tank	Date of Test		Producing I	Method (Flow, p	wrφ, gas iyi,	/		
	Tubica Decare		Casing Pres	sure		Choke Siz	LC	
Length of Test	Tubing Pressure							
Actual Prod. During Test	al Prod. During Test Oil - Bbls. Water - Bbls.		ls.		Gas- MC	Cr		
								<u></u>
GAS WELL						1C	of Condensate	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conc	lensate/MMCF		Gravity C	or Controllege	
Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Snut-in)		Ceorné : sannis (comme)					
	ICATE OF COL	MDI IANCE	<u> </u>				10040	ION
VI. OPERATOR CERTIFI	Marions of the Oil Co	nservation		OIL CO	NSER'	VALIO	אואוט א	ION
I hereby certify that the rules and rep Division have been complied with a	and that the information	Siven spove				DEC.	17 199	A
is true and complete to the best of n	ny knowledge and belie	ef.	Da	ite Approv	ed	UEU.	所 4 193	A
٠ ٨ ٠ ٠ ٠ ٠ ٠	~ 1 A . 1 L	016	II					
Quanita Go		4	Ву	ON			MERRY SEX	TON
	- Production	Supvr.	- 11			CTISUME		
Printed Name	(505)	Title 7/9 1/71	Tit	le				
12-14-90	(505)	748-1471 Telephone No.	11	•				
Data		TAINDAMEN TAN	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.