

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-3675

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Swan VB State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Per
15. Elevation (Show whether DF, RT, GR, etc.) 4211.6' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Squeeze, perforate, treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-84. Moved in and rigged up PU. Set retainer at 9910'. Squeezed perfs 9872-92' to 3000# w/40 sx cement. Drilled out cement and retainer at 9910'. Tested squeeze to 1000#, OK. Tested casing to 1500#, would not hold. Re-squeezed perfs to 4000# w/40 sx cement. Pressure squeezed to 2500#. Drilled cement to 9903'. Tested squeeze to 1500#, OK. WIH and perforated 2 .50" holes at 9992'. Set cement retainer at 9965'. Pressured backside to 1000#, tubing to 3500#, could not pump into perfs at 9992'. Squeezed perfs at 9992' to 6000# w/15 sx cement. Sand drilled 2 holes at 9887'. Acidized perfs at 9887' w/2000 gal 15% acid. No show of oil or gas. Set cement retainer at 9830'. Squeezed perfs at 9887' to 2000# w/50 sx cement. Drilled out retainer at 9830'. Pressured to 2000#, OK. Sand drilled at 9924'. Acidized perfs at 9924' w/250 gal 15% NEFE acid. No show of oil or gas. Re-acidized perfs at 9924' w/250 gal 15% NEFE acid. Show of oil on swab runs. Acidized perfs at 9924' w/1000 gal 15% NEFE acid. Perfs at 9872-92' leaked when acidized w/first 250 gal acid after sand drill at 9924'. Spotted 7' sand on retainer from 9908-9901'. Set cement retainer at 9840'. Squeezed perfs 9872-92' w/10 sx cement to 2000#, OK. Drilled out cement retainer and cement to 9800'. Tested squeeze to 1500#, OK. Circulate out 7' of sand. Drill out cement retainer at 9908'. RIH w/2-7/8" tubing with seating nipple set 8493'. Ran rods and pump. Return well to production producing from perfs at 9924'. Work completed 8-9-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Eddie W. Seay TITLE Production Supervisor DATE 8-21-84

PROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE AUG 27 1984

CONDITIONS OF APPROVAL

RECEIVED

AUG 24 1984

C.R.R.  
HOBBS OFFICE