

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

RECEIVED

NOV 19 1982

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation
Address of Operator
207 S. 4th Street, Artesia, NM 88210
Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Swan VB
9. Well No.
1
10. Field and Pool, or Wildcat
Saunders Permo Penn

LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
East LINE OF SEC. 21 TWP. 14s RGE. 33e NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-24-82	9-27-82	11-3-82	4232 KB	4215
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10324	10090	--	--	X
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9872 - 9948 Bough C & D				NO
Type Electric and Other Logs Run				27. Was Well Cored
CNL/FDC, DLL				NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	450	17 1/2	450	
8 5/8"	32	4200	12 1/4	2205	
5 1/2"	17.20	10324	7 7/8	1100	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9851	9812

Perforation Record (Interval, size and number)

9923 - 9948 0.40 14
9872 - 9892 0.40 15

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9923-48	2000 g. 15% NEA
9872-92	3500 g. 15% NEA

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-3-82	Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
11-13-82	24	-	→	140	95	320
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
23	23	→	140	95	320	42
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
vented						
List of Attachments						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Eddie M. Mahfood

TITLE Eddie Mahfood, Engineer

DATE

11-18-82

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NOV 29 1962

O.C.D.
HOBBS OFFICE