STATE UP INERY MICHICU ENERGY AND MINERALS DEPARTMENT

(T	
DISTRIBUTION		
SANTA FE		
FILE		
U.1.0.1,		
LAND OFFICE		
	7	

ONDITIONS OF APPROVAL, IF ANY

CONSERVATION DIVISION

		C 2 CO	MOERVA	TION DIVI	SION				
DISTRIBUTION			P. O. BO						C-103 sed 10-1-71
FILE		SANT	A FE, NEW	MEXICO 87	501				
U.S.O.S.						50	. Indicate Type	of Leas	•
LAND OFFICE						1	State (2)		Fan 🚁
OPERATOR						5.	State Oil & Ga	s Leaso	No.
						}			
	CHADDY N	OTICES AND D	CDODIC ON	WELLE			mmm	m	mm
EINT 3EU TON 00)	SUNUKT NI	OTICES AND RI	EEPEN OR PLUG B	ACR TO A DIFFERENT	RESERVOIR.			/////	
	SE TAPPLICATION PO	PERMIT -" (FORM	C-1011 FOR SUC	H PROPOSALS.)			7777777	77777	77777
61L V	A.S.					' '	Unit Agreemen	1 taome	
	الالد ليا ال	THER-							
Yates Petroleum Corporation					[B.	B. Farm or Lease Name			
		·					Swan VB		
Address of Operator						9.	Well No.		
207 S	outh 4th St	., Artesia,	NM 88210			-	1		
Location of Well						10	. Fleld and Po	ol, or WI	ldcat
UNIT LETTER I 1980 PEET FROM THE SOUTH LINE AND 660 PEET FROM					Sa	Saunders Permo Penn			
UNIT LETTER		PEET PROM TH	£	LINE AND		ET FROM		7777	
East		21	149		33F		///////////////////////////////////////	(////	///////
THE East	_ LINE, SECTION	TOWN	SHIP TTU	RANGE	7711	_ HMPM. [/////	
mmm	mm	15. Elevation	/C1 11	DE PT CP			TITITITI (444	44444
		15. Elevation				17	. County		
7777777777	711111111	777		4211.6' GR	·····	<u> </u>	Lea	III	777777
	Check Appr	opriate Box To	Indicate N	ature of Notic	e. Report	or Other	Data		
NO.	TICE OF INTER		1		-		EPORT OF:		
			1		00002	QOEM N	2, 0, 1, 0, .		
									_
RFORM REMEDIAL WORK	H	PLUG AND	O ABANDON	REMEDIAL WORK		片		NG CASIN	==
MPORARILY ABANDON	 			COMMENCE DRILLI		_ _	PLUG A	ND ABAND	DOHMENT
LL OR ALTER CABING		CHANGE	PLANS	CASING TEST AND	_	لِـاً			F774
				OTHER Per	iorate	& Treat			<u>[X</u>
OTHER			L]						
	- I	(CL 1	,,		 -				
Describe Proposed or work) SEE RULE 110		ons (Crearry state a	ii pertinent deta	iis, and give perti	nent aates, t	nctuaing est	imated date of s	larting a	iny proposed
TD 10324' ? S	et CIBP at	10100' w/10'	cement or	n top. PBTI	10090'	. WIH	and perfo	rated	9923-4
w/14 .40'' hol	es as follo	vs: 9923, 2	4, 27, 28	, 29, 30, 31	, 32, 3	3, 34, 3	38, 41, 47	and	481.
RIH w/packer	and RBP. T	reated perfo	rations 9	923-48' w/20	000 gall	ons 15%	NEA and 1	4 hal	1
sealers. Swa	bbed well.	POOH w/pack	er and RBI	P. WIH and	nerfora	ted 9873	9-9892 1 17/	15 /	<u>^''</u>
holes as foll		73, 74, 78,							
packer and RB									
	pumping equ		3 JUIL-JU	72 W/3300 g	allons	LJ% NEA	acid and	ı) ba	. .
searers. sec	bambrug ed	ripment.		·					
	•								
hereby certify that th	e information above	is true and comple	te to the best of	my knowledge an	d belief.				
)	4								
1, 2 -	Dood	1011	Er	ngineering S	ecretar	У	10-	28-82	
10 Maula		<u> </u>	TITLE			,	DATE		
	ORIGINA	L SIGNED BY							
		SEXTON /					VIIV	9 1	992

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O.C.D. HOBBS OFFICE