

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
on back of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well APINo 30-025-27935
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☐ Change in Operator		
Change is Transporter of: ☐ Oil ☒ Dry Gas ☐ Condensate		
Effective 6/20/91		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lea "VF" State	Well No. 2	Pool Name, Limiting Formation Saunders Permo Upper Penn	Kind of Lease Sole, XXXX	Lease No. LG-3224
Location Unit Leader 0 : 330 Feet From The South Line and 1650 Feet From The East Line Section 16 Township 14S Range 33E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Company	or Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210				
Name of Authorized Transporter of Condensed Gas Warren Petroleum Company	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102				
If well produces oil or liquids, give amount of barrels	Unit 0	Sec. 16	Twp. 14S	Rge. 33E	Is gas actually transported? Yes	When? Unknown

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Swab Hole	Full Hole
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Equipment (DF, RCB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performance						Depth Coming Since		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Interval (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Interval (pump, sand, etc.)	Tubing Pressure (Std-in)	Casing Pressure (Std-in)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Laura J. King
Printed Name Laura J. King Production Dept.
Title
505/623-1996
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By COO - OIL CONSERVATION DIVISION

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.