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THE East Line of SE	<u>c 16</u>	т <u>wр. 145 r</u>	IGE. <u>33E</u> NMPN		mmm		ea (()))))
1			e Compl. (Ready to)	Prod. [18. Ele	evations (DF, RKB, I	RT, GR, etc.)	19. Elev. Cashinghead
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S CNL-FUC D							
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28.		CA	ASING RECORD (Reg	oort all strings s	et in well)		No
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28. Casing size 11-3/4"	weight LB. 42#	. FT. DEPT	гн set но 421' 1 ,184'	LE SIZE 4-3/4"	cementing 400 sx - 1500 sx -	circ circ	AMOUNT PULL
28. CASING SIZE 11-3/4" 8-5/8"	weight lb. 42# 32&24;	. FT. DEPT	гн set но 421' 1 ,184'	LE SIZE 4-3/4" 11"	CEMENTING 400 sx -	circ circ	AMOUNT PULL
28. CASING SIZE 11-3/4" 8-5/8"	weight LB. 42# 32&24; 20#	. FT. DEPT	гн set но 421' 1 ,184'	LE SIZE 4-3/4" 11"	cementing 400 sx - 1500 sx -	circ circ	AMOUNT PULL
CASING SIZE 11-3/4" 8-5/8" 5 ¹ 2"	weight LB. 42# 32&24; 20#	. FT. DEPT # 4, 10,	гн set но 421' 1 ,184'	LE SIZE 4-3/4" 11"	CEMENTING 400 sx - 1500 sx - 775 sx -	circ circ TSTOC 54	AMOUNT PULL
CASING SIZE 11-3/4'' 8-5/8'' $5^{1}2''$	WEIGHT LB. 42# 32&24 20# L	. FT. DEPT # 4, 10,	гн seт но 421' <u>1</u> ,184' ,148'	LE SIZE 4-3/4" 11" 7-7/8"	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE	circ circ TSTOC 54 TUBING DEPTH SE	AMOUNT PULL 501 RECORD T PACKER SET
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ 2"	WEIGHT LB. 42# 32&24 20# L	. FT. DEPT # 4, 10,	гн seт но 421' <u>1</u> ,184' ,148'	LE SIZE 4-3/4" 11" 7-7/8"	CEMENTING 400 sx - 1500 sx - 775 sx -	circ circ TSTOC 54 TUBING	AMOUNT PULL
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ 2"	weight LB. 42# 32&24 20# L тор	FT. DEPT	гн seт но 421' <u>1</u> ,184' ,148'	LE SIZE 4-3/4" 11" 7-7/8" SCREEN	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8''	CIRC CIRC TSTOC 54 TUBING DEPTH SE 9766'	AMOUNT PULL 50' RECORD T PACKER SET 9766'
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ 2" 3. SIZE	WEIGHT LB. 42# 32&24i 20# L TOP Mernal, size and	FT. DEPT	ГН SET НО 421' 1 ,184' ,148' SACKS CEMENT	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. A	CEMENTING 400 sx - 1500 sx - 775 sx - 30. size 2-3/8" CID, SHOT, FRACTU	circ circ TSTOC 54. TUBING DEPTH SE 9766' JRE, CEMEN	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC.
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ / ₂ " 3. SIZE 41. Perforation. Swoord (In 9967-69 ¹ , 99	WEIGHT LB. 42# 32&24 20# L TOP	. FT. DEPT # 4, 10, -INER RECORD BOTTOM d number; 981-83'w/(4	ГН SET HO 421' 1 ,184' ,148' SACKS CEMENT SACKS CEMENT 	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AI DEPTH IN	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTUNTERVAL 1250	CITC CITC TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC.
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ / ₂ " 3. SIZE 11. Perforation Record (In 9967-69 ¹ ,99 9840-42 ¹ ,98	WEIGHT LB. 42# 32&24; 20# L TOP Merial, size an 974-76',99 360-62',98	. FT. DEPT # 4, 10, -INER RECORD BOTTOM d number) 981-83'w/(4 873-75',988	ГН SET НО 421' 1 ,184' ,148' SACKS CEMENT	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AU DEPTH IN	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTI TERVAL 250 31 BILC	CITC CITC TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI & 46 RCN	AMOUNT PULL 50' 50' T PACKER SE 9766' T SQUEEZE, ETC. 5'S.9000 gals, ge
28. CASING SIZE 11-3/4" 8-5/8" 5½" 3. SIZE 41. Perforation, Becord (In 9967-69°, 99	WEIGHT LB. 42# 32&24; 20# L TOP Merial, size an 974-76',99 360-62',98	. FT. DEPT # 4, 10, -INER RECORD BOTTOM d number) 981-83'w/(4 873-75',988	ГН SET HO 421' 1 ,184' ,148' SACKS CEMENT SACKS CEMENT 	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AN DEPTH IN 9967-8	CEMENTING 400 sx - 1500 sx - 775 sx - 30. 51ZE 2-3/8" CID, SHOT, FRACTU NTERVAL 1250 31 ETC 2000	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI 8345 RCN #846 RCN #846 RCN	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. SVND, MATERIAL USED S'N, 5000 gals of akes, rock salt
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ / ₂ " 3. SIZE 41. Perforation Record (In 9967-69 ¹ ,99 9840-42 ¹ ,98	WEIGHT LB. 42# 32&24; 20# L TOP Merial, size an 974-76',99 360-62',98	. FT. DEPT # 4, 10, -INER RECORD BOTTOM d number) 981-83'w/(4 873-75',988	ГН SET HO 421' 1 ,184' ,148' SACKS CEMENT SACKS CEMENT 	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AI DEPTH IN	CEMENTING 400 sx - 1500 sx - 775 sx - 30. 30. 51ZE 2-3/8" CID, SHOT, FRACTU NTERVAL 1250 31 2000 2000 2000 2000	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MATERIAL USED S'N-5000 gals recarded action akes, fock salt NEFE, 700 gals
28. CASING SIZE 11-3/4" 8-5/8" 5½" 3. SIZE 41. Perforation Awoord (In 9967-69',99 9840-42',98 9899-9903's	WEIGHT LB. 42# 32&24; 20# L TOP Merial, size an 974-76',99 360-62',98	. FT. DEPT # 4, 10, -INER RECORD BOTTOM d number) 981-83'w/(4 873-75',988	ГН SET HO 421' 1 ,184' ,148' SACKS CEMENT SACKS CEMENT	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AU DEPTH IN 9967-8 9840-9	CEMENTING 400 sx - 1500 sx - 775 sx - 30. 30. 51ZE 2-3/8" CID, SHOT, FRACTU NTERVAL 1250 31 2000 2000 2000 2000	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI 8345 RCN #846 RCN #846 RCN	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MAJERIAL USED S'NE 5000 gals S'S 5000 gals
28. CASING SIZE 11-3/4" 8-5/8" 5½" 3. SIZE 9967-69',99 9840-42',98 9899-9903's	WEIGHT LB. 42# 32&24# 20# L TOP Merial, size an 974-76',99 360-62',98 a/(2) ¹ 2''	. FT. DEPT 4, 10, INER RECORD BOTTOM 4 number) 981–83'w/(4 873–75',988 JHPF	ГН SET HO 421' 1 ,184' ,148' SACKS CEMENT SACKS CEMENT	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AT DEPTH IN 9967-8 9840-9 DUCTION	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTL STERVAL 1250 2000 2000 903' 500 slic	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI k345 RCN #acid fli gals 15% k, 60 RCI	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. SKND MAIERIAL USED S'S, 5000 gals S'S, 5000 gals S'S, 5000 gals NEFE, 700 gals NEFE, 700 gals
28. CASING SIZE 11-3/4" 8-5/8" 5½" 33. SIZE 41. Perforation Record (In 9967-69', 99 9840-42', 98 9899-9903'v 9899-9903'v	WEIGHT LB. 42# 32&24# 20# L TOP Merial, size an 974-76',99 360-62',98 a/(2) ¹ 2''	. FT. DEPT # 4, 10, -INER RECORD BOTTOM BOTTOM 981-83'w/(4 873-75',988 JHPF uction Method (Fl	гн set но 421' 1 184' 1 148' 1 SACKS CEMENT SACKS CEMENT 9 ½'' JHPF 39-91'w/(4) ½ PROD out ing. gas lift, pump	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AT DEPTH IN 9967-8 9840-9 DUCTION	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTL STERVAL 1250 2000 2000 903' 500 slic	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI k345 RCN #acid fli gals 15% k, 60 RCI	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MAJERIAL USED S'NE 5000 gals S'S 5000 gals
28. CASING SIZE 11-3/4" 8-5/8" 5 ¹ / ₂ " 3. SIZE 41. Perforation Record (In 9967-69', 99 9840-42', 98 9899-9903'v 13. Tate First i reduction 2-18-83	WEIGHT LB. 42# 32&24; 20# L TOP 074-76',99 360-62',98 v/(2) ½"	. FT. DEPT # 4, 10, -INER RECORD BOTTOM BOTTOM 981-83'w/(4 873-75',988 JHPF uction Method (<i>Fl</i> Pu	гн set но 421' 1 ,184'	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION DUCTION	CEMENTING 400 sx - 1500 sx - 775 sx - 30. size 2-3/8" CID, SHOT, FRACTU NTERVAL 1250 2000 903' 500 slic (spe pump)	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN JRE, CEMEN Macia fi gais 15% k, 60 RCI	AMOUNT PULL 50' RECORD T PACKER SET 9766' T SQUEEZE, ETC. 5 VNO MALERIAL USED 8 'S 9000 gals Status (Prod. or Shut-in) Prod
28. CASING SIZE 11-3/4'' 8-5/8'' $5\frac{1}{2}''$ 33. SIZE 9967-69',99 9840-42',98 9899-9903'v 9899-9903'v 13. Cute First i reduction 2-18-83 Site of Text	WEIGHT LB. 42# 32&24# 20# L TOP Merial, size an 974-76',99 360-62',98 a/(2) ¹ 2''	. FT. DEPT # 4, 10, -INER RECORD BOTTOM BOTTOM 981-83'w/(4 873-75',988 JHPF uction Method (Fl	гн set но 421' 1 184' 1 148' 1 SACKS CEMENT SACKS CEMENT 9 ½'' JHPF 39-91'w/(4) ½ PROD out ing. gas lift, pump	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION DUCTION DUCTION DUCTION	CEMENTING 400 sx - 1500 sx - 775 sx - 30. size 2-3/8" CID, SHOT, FRACTL NTERVAL 1250 2888 2903' 500 slic (spe pump) Das - M21	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI k345 RCN #acid fli gals 15% k, 60 RCI	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. SQUEEZE, ETC. SQU
28. CASING SIZE 11-3/4" 8-5/8" $5\frac{1}{2}"$ 23. SIZE 31. Perforation System (In 9967-69', 99 9840-42', 98 9899-9903'v 9899-9903'v 33. Site First i reduction 2-18-83 Site of Test 2-23-83	WEIGHT LB. 42# 32&24 20# L TOP Merial, size an 974-76', 99 360-62', 98 v/(2) ½" Freduces Tester 24	. FT. DEPT # 4, 10, -INER RECORD ВОТТОМ 981-83'w/(4 873-75',988 JHPF uction Methol (<i>Fl</i> Pu Thoke Dize	гн set но 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AU DEPTH IN 9967-8 9840-9 DUCTION DING - Size and D Cil - itl. 95	CEMENTING 400 sx - 1500 sx - 775 sx - 30. 51ZE 2-3/8" CID, SHOT, FRACTL NTERVAL 1250 3' 51G 2000 903' 500 slic (spe pump) 3.8 - MCF 142	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI k 46 RCN #3c13 fl gals 15% k, 60 RCI Wells Water - BEL 189	AMOUNT PULL SO' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KIND MAJERIAL USED S'N-5000 gals S'N-5000 gals NEFE, 700 gals NEFE, 700 gals NEFE, 700 gals Status (Prod. or Shut-in) Prod Jus - Cil fiatic 1495
CASING SIZE 11-3/4" 8-5/8" $5\frac{1}{2}"$ 3. SIZE 9967-69",999 9840-42",989 9899-9903" v $9899-9903" v2-18-83He of Test2-23-83How Tubing iress.$	WEIGHT LB. 42# 32&24; 20# L TOP Merral, size an 974-76',99 860-62',98 v/(2) ½" Froducts Hours Tester 24 Casing Fresher	. FT. DEPT # 4, 10, -INER RECORD ВОТТОМ 981-83'w/(4 873-75',988 JHPF uction Methol (<i>Fl</i> Pu Thoke Dize	FH SET HO 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION Ding - Size and I (1 - itll. 95 Gas - MC	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTU TERVAL 1250 2000 903' 500 slic type pump) Das - MOP 142 F Water -	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN MOUNT ANI #3cid fi gals 15% k, 60 RCI Well S Water - BEL 189 BBL.	AMOUNT PULL SO' RECORD T PACKER SET 9766' T SQUEEZE, ETC. SOUD MALERIAL USED B'S SOOD gals Status (Prod. or Shut-in) Prod Status (Prod. or Shut-in) Prod Status (Correct Status) Ct: Status – Ail (Correct)
28. CASING SIZE 11-3/4" 8-5/8" $5\frac{1}{2}"$ 31. Perforation. Hypord (In 9967-69', 99 9840-42', 98 9899-9903'v 9899-9903'v 13. Site First i reduction 2-18-83 Site of Test 2-23-83 Filew Tubing i ress. 50#	WEIGHT LB. 42# 32&24 20# L TOP Merial, size an 974-76',99 360-62',98 w/(2) ½" . Froduction Hours Tester 24 Cusing Fress an 50#	. FT. DEPT # 4, 10, INER RECORD BOTTOM BOTTOM 981–83'w/(4 873–75',988 JHPF uction Method (Fl Pu Choke Size 	гн set но 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AU DEPTH IN 9967-8 9840-9 DUCTION DING - Size and D Cil - itl. 95	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTU TERVAL 1250 2000 903' 500 slic type pump) Das - MOP 142 F Water -	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI & 46 RCN #acid fli gals 15% k, 60 RCI Well S Water - BEL 189	AMOUNT PULL 50' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MALERIAL USED 3'S,9000 gals se akes, rock salt' NEFE, 700 gals NEFE, 700 gals Status (Prod. or Shut-in) Prod
28. CASING SIZE 11-3/4'' 8-5/8'' $5\frac{1}{2}''$ 31. Perforation Hypord (In 9967-69', 99 9840-42', 98 9899-9903'v 9899-9903'v 43. Site First Froduction 2-18-83 Site of Test 2-23-83 Flow Turking Fress. 50# 13. Disposition of First (Notesting (Notestin	WEIGHT LB. 42# 32&24 20# L TOP Merial, size an 974-76',99 360-62',98 w/(2) ½" . Froduction Hours Tester 24 Cusing Fress an 50#	. FT. DEPT # 4, 10, INER RECORD BOTTOM BOTTOM 981–83'w/(4 873–75',988 JHPF uction Method (Fl Pu Choke Size 	FH SET HO 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION Ding - Size and I (1 - itll. 95 Gas - MC	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTU TERVAL 1250 2000 903' 500 slic type pump) Das - MOP 142 F Water -	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN JRE, CEMEN MOUNT ANI #3cid fi gals 15% k, 60 RCI Well S Water - BEL 189 BBL.	AMOUNT PULL AMOUNT PULL SO' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MALERIAL USED S'S,9000 gals as Akes, fock salt NEFE, 700 gals NEFE, 700 gals Status (Prod. or Shut-in) Prod Status (Prod. or Shut-in) Prod Status (Corr. 40.7°
CASING SIZE 11-3/4" 8-5/8" $5\frac{1}{2}"$ 3. SIZE 9967-69',99 9840-42',98 9899-9903'v 9899-9903'v 2-18-83 "The First i reduction 2-18-83 "The of Test 2-23-83 Tow Therma i ress. 50# 3. 50# 3. 50% 50%	WEIGHT LB. 42# 32&24 20# L TOP Merial, size an 974-76',99 360-62',98 w/(2) ½" . Froduction Hours Tester 24 Cusing Fress an 50#	. FT. DEPT # 4, 10, INER RECORD BOTTOM BOTTOM 981–83'w/(4 873–75',988 JHPF uction Method (Fl Pu Choke Size 	FH SET HO 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION Ding - Size and I (1 - itll. 95 Gas - MC	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTU TERVAL 1250 2000 903' 500 slic type pump) Das - MOP 142 F Water -	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI & 46 RCN #acid fli gals 15% k, 60 RCI Well S Water - BEL 189	AMOUNT PULL AMOUNT PULL SO' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MALERIAL USED S'S,9000 gals as Akes, fock salt NEFE, 700 gals NEFE, 700 gals Status (Prod. or Shut-in) Prod Status (Prod. or Shut-in) Prod Status (Corr. 40.7°
28. CASING SIZE 11-3/4'' 8-5/8'' $5\frac{1}{2}''$ 31. Perforation Hypord (In 9967-69', 99 9840-42', 98 9899-9903'v 9899-9903'v 43. Site First Froduction 2-18-83 Site of Test 2-23-83 Flow Turking Fress. 50# 13. Disposition of First (Notesting (Notestin	WEIGHT LB. 42# 32&24 20# L TOP Merial, size an 974-76',99 360-62',98 w/(2) ½" . Froduction Hours Tester 24 Cusing Fress an 50#	. FT. DEPT # 4, 10, INER RECORD BOTTOM BOTTOM 981–83'w/(4 873–75',988 JHPF uction Method (Fl Pu Choke Size 	FH SET HO 421' 1 184' 1 148' 1 SACKS CEMENT 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. Ad DEPTH IN 9967-8 9840-9 DUCTION Ding - Size and I (1 - itll. 95 Gas - MC	CEMENTING 400 sx - 1500 sx - 775 sx - 30. SIZE 2-3/8" CID, SHOT, FRACTU TERVAL 1250 2000 903' 500 slic type pump) Das - MOP 142 F Water -	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN AMOUNT ANI & 46 RCN #acid fli gals 15% k, 60 RCI Well S Water - BEL 189	AMOUNT PULL AMOUNT PULL SO' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KNO MALERIAL USER S'S,9000 gals as Akes, rock salt NEFE, 700 gals NEFE, 700 gals Status (Prod. or Shut-in) Prod Status (Prod. or Shut-in) Prod Status (Corr 40.7°
28. CASING SIZE 11-3/4'' 8-5/8'' $5\frac{1}{2}''$ 31. Perforation Report (In 9967-69',99 9840-42',98 9899-9903'v 9899-9903'v 43. Sold Sold 35. List of Att-convents	WEIGHT LB. 42# 32&24; 20# L TOP Merral, size an 974-76',99 360-62',98 860-62',98 8/(2) ½" . Froduction for the second	. FT. DEPT # 4, 10, INER RECORD BOTTOM BOTTOM 981-83'w/(4 873-75',988 JHPF uction Method (<i>Fl</i> Pu Those Size 	FH SET HO 421' 1 184' 1 148' 1 SACKS CEMENT 1 PROD 1 Out ing. gas lift. pump 1 Imping 1 1 SACKS CENT 95 1	LE SIZE 4-3/4" 11" 7-7/8" SCREEN 32. AU DEPTH IN 9967-8 9840-9 DUCTION Ding - Size and D Cil - itll. 95 Gas - MC 142	CEMENTING 400 sx - 1500 sx - 775 sx - 30. size 2-3/8" CID, SHOT, FRACTURATERVAL 12500 Size 273/8" Size 2000 903' 903' 903' 903' Size 142 P Water - 12	circ circ TSTOC 54 TUBING DEPTH SE 9766' JRE, CEMEN' AMOUNT ANI & 46 RCN #3cid fi gals 15% k, 60 RCI Well S Water - BEL 189 BEL 189	AMOUNT PULL SO' RECORD T PACKER SE 9766' T SQUEEZE, ETC. KUND MATERIAL USED S'N-5000 gals of S'N-5000 gals of Status (Prod. or Shut-in) Prod - J-IS - Cil Ratio 1495 Cil Gravity - Ail (Corr 40.70 sed By
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INSTRUCTIONS

riate District Office of the Commission not law on 20 days after the completion of any newly-drilled or This form is to be filed with the opdeepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tesis conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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LOCATION	330' from South line and 1,650' from East line of Section 16, Township 14 South
	(Give Unit, Section, Township and Daniel Participation 10, Township 14 South
	(Give Unit, Section, Township and Range) Range 33 East, in Lea County, New Mexico.
OPERATOR	Gulf 0il Corporation

DRILLING CONTRACTOR Gulf 0il E & P Company, Odessa Drilling Department, Odessa, Texas

WELL NAME AND NUMBER LEA "VF" STATE NO. 2

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4 ⁰ @ 250'	3 @ 8850'	
1/2 @ 888'	2 0 0 9260'	
3/4 ⁰ @ 1356'	1 1/2 ⁰ @ 9589'	
1/2 ⁰ @ 1853'	1 1/2 ⁰ @ 10150'	
0 0 @ 2345'		
1 ⁰ @ 2835'		·
0 0 @ 3270'		
1/2 ⁰ @ 3765'		
1/4 ⁰ @ 4500'		
1/2 ⁰ @ 4874'		
1/2 ⁰ @ 5488'		
1/2 ⁰ @ 5894'		
1/4 ⁰ @ 6421'		
1/2 ⁰ @ 6945'		
1 @ 7995'		

DRILLING CONTRACTOR GULF OIL E&P COMPANY

By:

Subscribed and sworn to before me this ______ day of _____ February

, 19 ⁸³ n Notary Public Charles W. Shelton

Ector County, Texas

My Commission Expires: 3-31-85