

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

Gulf Oil Corporation

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change Test Information

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lea "VF" State	Well No. 2	Pool Name, Including Formation Saunders Permo Upper Penn	Kind of Lease State, Federal or Fee State	Lease No. LG 322
Location				
Unit Letter 0 : 330 Feet From The South Line and 1650 Feet From The East				
Line of Section 16 Township 14S Range 33E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74100					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 16	Twp. 14S	Rge. 33E	Is gas actually connected? Yes	When 2-18-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res
Date Spudded 10-22-82	Date Compl. Ready to Prod. 2-18-83		Total Depth 10,150'			P.B.T.D. 9766'		
Elevations (DF, RAB, RT, CR, etc.) 4212' GL	Name of Producing Formation Upper Penn		Top Oil/Gas Pay 9840'			Tubing Depth 9766'		
Perforations 9840'-9903'						Depth Casing Shoe --		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	11-3/4"	421'	400
11"	8-5/8"	4,184'	1500
7-7/8"	5 1/2"	10,148'	775

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load off and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-18-83	Date of Test 2-22-83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure 50#	Choke Size --
Actual Prod. During Test 280	Oil-Bbls. 130	Water-Bbls. 150	Gas-MCF 149

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

R.D. Pite

(Signature)

Area Engineer

(Title)

2-28-83

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 1 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi
compleated wells.