

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 322	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea "VF" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Per
15. Elevation (Show whether DF, RT, GR, etc.) 4212' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean and clear location. Pipe casing to surface, fill cellar and set anchors. Perf 9967-69', 9974-76', 9981-83' with (4) ½" JHPF. Pumped 250 gals 15% NEFE HCL. Pumped 1000 gals 15% NEFE HCL. Acidize with 2000 gals 20% slick acid, (46) RCNB's. AIR 7 BPM, avg pres 5700#, ISIP 3000#. Frac with 9000 gals gel FW, 6000 gals 20% retarded acid, 2000# benzoic acid flakes and rock salt. Avg pres 6000#, AIR 9 BPM, ISIP 3200#. Perf 9840-42', 9860-62', 9873-75', 9889-91' with (4) ½" JHPF & 9899-9903' with (2) ½" JHPF. Spot 500 gals 15% NEFE HCL. Acidize with 700 gals 20% NEFE slick, (60) RCNB's. Avg pres 3500#, ISIP vac, AIR 5.8 BPM. CIH with 2-3/8" tubing, BHA, perf sub. Set packer at 9766'. Set Guiberson econodraulic. Run lines, set pole and set electric panel and service. Complete after drilling, perfig, acidizing and fracing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pite TITLE Area Engineer DATE 2-24-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1983

RECEIVED

FEB 25 1983

HOBBY POLICE