

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 814
7. Unit Agreement Name
8. Farm or Lease Name Woodpecker SY State
9. Well No. 4
10. Field and Pool, or Wildcat Saunders Permo-Upper Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>BC</u> 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4218.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10425'. WIH and perforated Bough "D" zone 10044-10061' w/10 .50" holes as follows: 10044, 46, 48, 49, 53, 55, 57, 58, 59 and 61'. Spotted acid across perforations. Moved up hole to perforate Bough "C" and "B" zones. WIH and perforated 9973-10017' w/10 .48" holes as follow 9973, 77, 78, 91, 94, 10001, 04, 09, 15 and 17'. Treated perms 9973-10017' w/2500 g. 15% NEA acid and ball sealers. Retreated w/6500 g. pad plus 10000 g. 20% retarded (Series 72, Type 20) acid and 6 balls. WBIH and perforated 9891-9940' w/15 .45" holes as follows: 9891, 94, 96, 9901, 02, 04, 09, 10, 16, 17, 19, 20, 36, 38 and 40'. Acidized perms 9891-9940' w/2500 g. NEFE HCL acid and 12 ball sealers. Swabbed well. WIH and perforated 9775-9816' w/11 .42" holes as follows: 9775, 77, 78, 80, 9803, 05, 06, 07, 14, 15, and 16'. WIH w/tubing, RBP and packer. RBP set at 9860 and tested to 2000#. Packer set at 9736'. Treated perms 9775-9816' w/2500 gallons 15% NEA HCL acid and 8 balls sealers. Swabbed well. Set pumping equipment. Pumping back load. Note: POOH with packer and RBP.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry SextonTITLE Production SupervisorDATE 1-6-83

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE

JAN 10 1983

APPROVED BY DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL.

RECEIVED
JAN 7 1983
O.C.D.
HOBBS OFFICE