

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER BC 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4218.6' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐WELL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Intermediate & Production Casing ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 104 jts of 8-5/8" 32# J-55 casing set at 4193'. 1-Texas Pattern notched guide shoe set at 4193'. Insert float set at 4153'. Cemented w/2000 sacks Pacemaker Lite, 5#/sack salt and 1/4#/sack celloflake. Tailed in w/250 sacks Class "C" 2% CaCl₂. Compressive strength of cement 1250 psi in 12 hrs. PD 11:45 PM 10-8-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 5:45 PM 10-9-82. WOC 18 hrs. NU and tested to 1000 psi okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 10425'. Ran 211 jts of 5-1/2" 17# LT&C N-80 and K-55 casing as follows: 58 jts of 5-1/2" 17# N-80 ST&C; 104 jts of 5-1/2" 17# K-55 LT&C and 49 jts of 5-1/2" 17# N-80 LT&C (total 10427') casing set at 10425'. Float shoe at 10425'. Float collar at 10387'. Cemented w/800 sacks 50/50 Poz "H", .4% friction reducer and .5% fluid loss. Tailed in w/200 sacks Class "H", .4% friction reducer and .5% fluid loss. Compressive strength of cement - 900 psi in 12 hrs. PD 12:30 AM 11-2-82. Bumped plug to 2475 psi, released pressure and float held okay. WOC 18 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry SextonTITLE Production SupervisorDATE 1-6-83

ORIGINAL SIGNED BY

PROVED BY JERRY SEXTONTITLE DISTRICT 1 SUPR.

CONDITIONS OF APPROVAL

DATE JAN 10 1983