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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NONE

7. Unit Agreement Name
NONE

8. Farm or Lease Name
MOSS FNB

9. Well No.
1

10. Field and Pool, or Wildcat
SW Gladiola Devonian

12. County
LEA

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A

2. Name of Operator
HILLIARD OIL & GAS, INC.

3. Address of Operator
3000 North Garfield, Suite 120 Midland, TX 79705

4. Location of Well
UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660' FEET FROM

THE West LINE OF SEC. 26 TWP. 12S RGE. 37E NMPM

15. Date Spudded 9-25-82 16. Date T.D. Reached 11-18-82 17. Date Compl. (Ready to Prod.) N/A 18. Elevations (DF, RKB, RT, GR, etc.) 3890.1 GR 19. Elev. Casinghead 3886.0

20. Total Depth 12,460 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools
Totally N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
DIL, SFL, GR, FDC-GR

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	405	17-1/2"	Circ 100 sx	NONE
8-5/8"	28	4447	11 "	Circ 212 sx	NONE

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
N/A	N/A	P&A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A	N/A	N/A		N/A	N/A	N/A	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
N/A	N/A		N/A	N/A	N/A	N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Engineer DATE 2-4-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2228 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3065 _____	T. Miss 11,652' _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 12,317' _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4467 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5918 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7211 _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7905 _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9230 _____	T. _____	T. Chinle _____	T. _____
T. Penn. 11,600 _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Rustler	2228	2306	78	Salt
			Yates	3065	3202	137	Anhydrite
			San Andres	4467	5750	1283	Dolomite
			Glorieta	5918	6095	177	Dolomite
			Tubb	7211	7334	123	Sand
			Abo	7905	8960	1055	Shale - Dolomite
			Wolfcamp	9230	10,092	862	Dolomite
			Mississippian	11,652	12,228	576	Limestone
			Woodford	12,228	12,317	89	Shale
			Devonian TD	12,317	12,454	137	Limestone & Dolomite

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FEB 21 1983
O.C.D. HOBBBS OFFICE