

Phone
713-790-9132

LYNES, INC.

Box 12486
Houston, TX 77017

Contractor Resource Drilling, Inc. Top Choke 1/2" & 1/4"
Rig No. 23 Bottom Choke 1"
Spot 2180' FSL & 660' FEL Size Hole 7 7/8"
Sec. 27 Size Rat Hole --
Twp. 15 S Size & Wt. D. P. 4 1/2"
Rng. 30 E Size Wt. Pipe --
Field Wildcat I. D. of D. C. 2 1/4"
County Chaves Length of D. C. 615'
State New Mexico Total Depth 11,420'
Elevation 4085' KB Interval Tested 10,614-10,644'
Formation Morrow Type of Test Inflate
Straddle

Flow No. 1 -- Min.
Shut-in No. 1 -- Min.
Flow No. 2 -- Min.
Shut-in No. 2 -- Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. --
Mud Weight 9.1
Gravity --
Viscosity 39

Tool opened @ --

Outside Recorder

PRD Make Kuster K-3
No. 20178 Cap. 6100 @ 10,618'

Press		Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, New Mexico
Our Tester: Steve McKinney
Witnessed By:

Did Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE: None

MISRUN: Could not obtain packer seats.

Operator Hilliard Oil & Gas, Inc.

Well Name and No McClellan Federal #1

DST No. 4
No. Final Copies 15

Address See Distribution

Ticket No. 40946

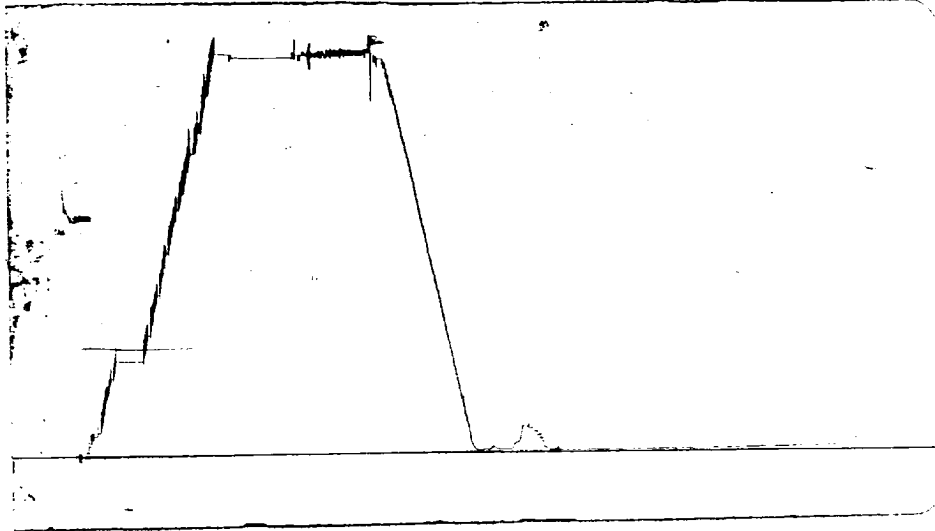
Date 1-22-83

LYNES, INC.

Hilliard Oil & Gas, Inc.
Operator

McClellan Federal #1
Well Name and No.

4
DST No.



Outside Recorder
PRD Make Kuster K-3
No. 20173 Cap. 6100 @ 10,618
Press Corrected

Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Pressure Below Bottom
Packer Bled To

PRD Make _____
No. _____ Cap. _____ @ _____
Press Corrected

Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom
Packer Bled To