

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG 814

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Woodpecker SY State

9. Well No.
5

Name of Operator
Yates Petroleum Corporation

Address of Well
207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat
Saunders Permo
Upper Penn

LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 21 TWP. 14S RGE. 33E NMPM

12. County
Lea

14. Date Spudded 10-9-82 16. Date T.D. Reached 11-9-82 17. Date Compl. (Ready to Prod.) 1-10-83 18. Elevations (DF, RKB, RT, GR, etc.) 4211.9' GR 19. Elev. Casinghead

20. Total Depth 10160' 21. Plug Back T.D. 9976' 22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools 0-10160' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9886-9962' Permo Penn

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	450	
8-5/8"	32#	4185'	11"	1350	
5-1/2"	17#	10071'	7-7/8"	1300	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9830'	-

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9886-9962'	w/6500 g. 15% acid + 25 balls.

Perforation Record (Interval, size and number)
9886-9962' w/32 .40" holes

PRODUCTION

11. First Production 12-14-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

12. Date of Test <u>1-10-83</u>	13. Hours Tested <u>24</u>	14. Choke Size <u>Open</u>	15. Prod'n. For Test Period <u>290</u> Oil - Bbl.	16. Gas - MCF <u>265</u>	17. Water - Bbl. <u>115</u>	18. Gas - Oil Ratio <u>914/1</u>
19. Tubing Press. <u>75#</u>	20. Casing Pressure <u>75#</u>	21. Calculated 24-Hour Rate <u>290</u> Oil - Bbl.	22. Gas - MCF <u>265</u>	23. Water - Bbl. <u>115</u>	24. Oil Gravity - API (Corr.) <u>42.7°</u>	

25. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

26. Test Witnessed By
Darrell Atkins

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 1-14-83

RECEIVED
JAN 17 1983
C. S. D.
HOBBE OFFICE