AL CONSERVATION DIVISIO P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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PAGRATION OFFICE		l			

REQUEST FOR ALLOWABLE

AND DEFICE	REQUEST FOR AN						
DECEMBER GAS	AUTHORIZATION TO TRANSP		RAL GAS				
nervior Yates Petrole	eum Corporation	that is agree to the standard may are agreed to the standard to the standard standard to the s					
	ı St., Artesia, NM 88210						
Reason(s) for filing (Check proper box)		Other (Please	explain)				
Now Well	Change in Transporter ol:						
Recompletion	Cil Dry Gas Casinghead Gas Condens	771					
Change in Ownership	Casingheod Cos C						
Change of ownership give name nd address of previous owner							
ESCRIPTION OF WELL AND	LEASE Vell No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.		
Woodpecker SY State	5 Saunders Permo		State, Federal	orF•• State	LG-814		
Location				VI 1			
Unit Letter G: 19	80 Feet From The North Line	• and	Feet From T	h• <u>East</u>			
Line of Section 21 T.	waship 14S Range 3	33E , NMPL	t, Lea		County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approv	ed copy of this form is	so be sent)		
Name of Authorized Transporter of Cil Navajo Crude Oil Purch	St Condensate	P.O. Box 159, Artesia, NM 88210					
Navajo Crude OII Idicii	singhed Gas (X) or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Co.		P.O. Box 1589	P.O. Box 1589, Tulsa, OK 74101				
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. A 21 14s 33e	i	1	1-17-83			
this production is commingled wi	th that from any other lease or pool,	give commingling orde	r number:				
COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	Diff. Restv.		
Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth		P.B.T.D.			
Date Spudded 10-9-82	1-10-83	10160'		9976 Tubing Depth			
Lievations (DF, RKB, RT, GR, etc.) 4211.9' GR	Name of Producing Formation Permo Penn	Top Oil/Gas Pay 9886		9830	l		
Perforations	TCTIIIO TCTIII			Depth Casing Shoe	1 1		
9886-9962'	TUBING, CASING, AND	D CENENTING RECO	RD	1007			
	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT		
HOLE SIZE 17-1/2"	13-3/8"	450'		450			
11"	8-5/8"	4185		1350			
7-7/8"	5-1/2"	983	71'	1300			
	2-7/8"	ofter recovery of total vol		and must be equal to or	exceed top allow		
TEST DATA AND REQUEST FOR WELL	able for this de	epth or be for full 24 hou Producing Method (Flo	7.0				
Date First New Oil Run To Tonks	Date of Test			,,,,,			
12-14-82	1-10-83	Pumpi	ing	Choke Size			
Length of Test 24 hrs	75#	75#		Open			
Actual Pred, During Test	OII-8:4.	Water-Bale.	Dia. Gga-MCF				
405	2 90						
GAS WELL				Gravity of Condensa	ile.		
Actual Frod. Tool-MCF/D	Langth of Test	Bble. Condensate/MM	Cr	S. S			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freeswe (She	rt-in)	Choke Size			
CERTIFICATE OF COMPLIAN	SCE.	OIL	CONSERVA	TION DIVISION			
	•		JAN 17	1303	_, 19		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY					
		·BY	JERRY SEXTON				
	_	TITLE		-1-SUPR.			
	2	51		compliance with nu	III Ed Of Geebare		
Luan	In bodlet	woll, this form m	equest for alloust be accomp	wable for a newly dr anied by a tabulation	of the deviation		
	on Supervisor			ordance with MULK			
	Title)	11	えんといいいしゅしゃほ マ	V # 11 - 1			
1-14-83		Fill out only	/ Sections I.	II, III, and VI for cateron of the c	•		
. (1	(lote)	Separate Fo	rink C-104 mu	at he filed for each	pool in multipl		
		completed walls.					

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JAN 17 1383

O.C.D. HOBBS OFFICE