

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
LG 814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒GAS
WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Woodpecker SY State

9. Well No.

5

10. Field and Pool, or Wildcat

Saunders Permo Upper Per

15. Elevation (Show whether DF, RT, GR, etc.)

4211.9' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
ULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Lost circulation plugs, production csg ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 10112'. Set lost circulation plugs as follows:

Plug #1: 50 sacks Class "H" Thickset, 5# gilsonite & 1/4# flocele. Plug set at 10056.

WOC 6 hrs. Tagged bottom at 10153'.

Plug #2: 100 sacks Class "H" Thickset, 5# gilsonite & 1/4# flocele. WOC 6 hrs. Tagged bottom at 10153'.

Plug #3: 100 sacks Class "H" Thickset, 5# gilsonite, 1/4# flocele & 3# salt. WOC 6 hrs. Tagged cement at 10153'.

Plug #4: 50 sacks Class "H" Neat. Set at 10096'. Tagged cement at 9973. Dressed out to 10071'.

Ran 248 jts of 5-1/2" 17# N-80 & K-55 casing as follows: ran 46 joints of 5-1/2" 17# N-80, 173 jts of 5-1/2" 17# K-55, 29 jts of 5-1/2" 17# N-80 (total 10086') of casing set at 10071'. 1-regular guide shoe set at 10071'. Insert float set at 10028'. Cemented w/1300 sacks 50/50 Poz, .6% Halad-22, .4% CFR-2 and 3# KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:45 AM 11-14-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran Temperature and found top of cement at 6350' behind casing, PBTD 9976'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: Jerry SextonTITLE Production SupervisorDATE 12-13-82

ORIGINAL SIGNED BY

JERRY SEXTON

PROVED BY

TITLE

DATE

DEC 15 1982

CONDITIONS OF APPROVAL: DISTRICT J. SUPR.

RECEIVED

DEC 14 1982

O.C.H.
HOBBY OFFICE