

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LC-814

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Woodpecker "SY" St.
Address of Operator 207 S. 4th Street, Artesia, NM 88210	9. Well No. 5
Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>14s</u> RANGE <u>33e</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
11. Elevation (Show whether DF, RT, GR, etc.) 4211.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 3:00pm 10-9-82. Ran 10 jts of 13-3/8" 48# J-55 csg set 450'. 1-Texas Pattern notched guide shoe set 450'. Insert float at 410'. Cemented w/450 sx Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:45am 10-10-82. Bumped plug to 700 psi, released pressure & float held okay. Cement circulated 35 sx to reserve. WOC. Drilled out 2:45pm 10-10-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 11". Drilled plug & resumed drlq. Ran 104 jts of 8-5/8" 32# J-55 csg set 4185'. 1-Texas Pattern notched guide shoe set 4185'. Insert float set 4145'. Cemented w/1000 sx Halliburton Lite, 5#/sx salt & 1/4#/sx celloflakes. Tailed in w/350 sx Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:30pm 10-16-82. Bumped plug to 1500 psi, released pressure & float held okay. Cement circulated 10 sx to reserve. WOC. Drilled out 7:30 a.m. 10-17-82. WOC 18 hrs. Nippled up & tested to 1000#, tested 30 min, held OK. Reduced hole to 7-7/8". Drilled plug & resumed drlq.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 12-10-82

ORIGINAL SIGNED BY

PROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE DEC 14 1982

CONDITIONS OF APPROVAL

RECEIVED

DEC 13 1982

**O.C.D.
HOBBS OFFICE**