State of New Mexico Energy, Minerals and Natural Resources Depa

Form C-104
Revised 1-1-89
See Instruction
at Rottom of Pr

14

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Lindenmuth and	Associates. Inc.					1648 We				II API No. 30-025-27984			
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Well		Change	ie Tme	sporter of:_		•	•						
ompletion	Oil	[☐ Dry	Gas []								
nge in Operator	Casinghe	ad Gas	Cons	denomic]								
nge of operator give name Aiddress of previous operator	merican	Explo	rati	on Com	pany,	133	l Lamar,	. Ste	e. 90	0. Hous	ton, TX	77010-3	
DESCRIPTION OF WELL					· · ·								
e Name Post (SWD)	L AND DE	Well-N	a. Pool	Name, inc	tuding Fo	emation,	3	61.00	Kind	of Lease		ease No.	
rust (SWD)	_	1		KIN	4 (~)	10/1	OPM	<u> </u>	State,	Federal of Fe	<u>•/</u>		
ntion N	C	90		•	Sout	h	165	:			Uo o t		
Unit Letter	_ :	790	Foot	From The	<u> 300 t</u>	lin Lin	and 165		F	et From The	West_	Line	
Section 1 Towns	hip 145	; 	Rang	3	7E	, N	мрм,	Lea	3			County	
DESIGNATION OF TRA	NCDODT		OTT A	NID NAT	TE IED A E	CAS							
DESIGNATION OF TRA e of Authorized Transporter of Oil	NSPURIE	or Cond		IND INA			e address to v	which a	pproved	copy of this ;	form is to be s	ent)	
						Shu	4-1	- N				· · · · · · · · · · · · · · · · · · ·	
of Authorized Transporter of Cas	inghead Gas		or D	ry Ges 🗀] Add	Gin	e address to	which a	pproved	copy of this ;	form is to be s	ent)	
Il produces oil or liquids,	Unit	Sec.	Twp	l R	ge. is gr		v connected?		When	7			
ocation of tanks.		i					,		1	•			
production is commingled with the	at from any ot	her leese (or pool,	give commi	ingling or	der sum	ber:						
COMPLETION DATA		100.00				***) 			· ·	1		
esignate Type of Completio	n - (X)	Oil W	ell	Gas Weil	Ne	rw Well	Workover	I D	eepez	Plug Back	Same Res'v	Diff Res'v	
Spudded	Date Com	pl. Ready	to Prod		Tota	l Depth	<u> </u>			P.B.T.D.	<u> </u>		
					Tan	To Oilico Dou							
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					rob	Top Oil/Gas Pay				Tubing Depth			
nformions						1				Depth Casing Shoe			
					D CEN	ÆNTI	NG RECO			1			
HOLE SIZE	CA	SING &	TUBING	SIZE		_	DEPTH SE	<u> </u>		ļ <u>.</u>	SACKS CEM	ENT	
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EST DATA AND REQUI													
WELL (Test must be after First New Oil Run To Tank	Date of Te		u of load	d oil and m	_		exceed top at ethod (Flow, s				for full 24 hou	rs.)	
First New Oil Run 10 1am	Dame of 16				rica	nemig M	subu (Fiom, j	<i>νωιψ</i> , _δ	aw aya, e	uc. /			
th of Test	Tubing Pre	Tubing Pressure				Casing Pressure				Choke Size			
										Con MCE			
l Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbis.				Gas- MCF			
						-					· · · · · · · · · · · · · · · · · · ·		
S WELL I Prod. Test - MCF/D	Length of	Test		- · . · . ·	RNe	Condes	mate/MMCF			Gravity of C	'codensate		
a rice ron - McGra	Liaga of Yes					Both Concommo Misser							
g Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casi	Casing Pressure (Shut-in)				Choke Size			
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OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE		,		NICE	:01/	ATION	DIVISIO	NA I	
ereby certify that the rules and reg					· ·	. (NÓE				// /	
vision have been complied with an true and complete to the best of my			1762 600	// C		D-4-	. A	- al	i	FED 67	1954		
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Gerald S. Li intel Name 11/30/93	ndenmutl (512	2) 322		'9		Title				VISUK		-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

