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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Water Disposal started 4/10/85

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Convert to SWD
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name
Post
9. Well No.
1
10. Field and Pool, or Wildcat
King, South (Devonian)

2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
4000 N. Big Spring, Suite 500, Midland, TX 79705
4. Location of Well
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE OF SEC. 1 TWP. 14S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 3/27/85 16. Date T.D. Reached 4/5/85 17. Date Compl. (Ready to Prod.) 4/10/85 18. Elevations (DF, RAB, RT, GR, etc.) 3831 GR 19. Elev. Casinghead
20. Total Depth 12867 21. Plug Back T.D. 12655 22. If Multiple Compl., How Many no 23. Intervals Drilled By Rotary Tools 0-12867 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12729 - 12758, 12790 - 12802 (Salt Water Disposal) 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run
None this workover 27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	416	17-1/2	500 C	none
8-5/8	32	4650	12-1/4	2000 C	none
5-1/2	17	12865	7-7/8	1300 H	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12623	12623

31. Perforation Record (Interval, size and number)
12729 - 12758 (30)
12790 - 12802 (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12790 - 12802</u>	<u>A/2000 gal 15% HCL NEFE</u>

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
C-102

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED William H. Higgins TITLE Regulatory Compliance Coord. DATE 4/16/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11423</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3165</u>	T. Miss <u>11607</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12698</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4601</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6100</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7310</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8030</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9400</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2222	2222	Redbed, Sand				
2222	3165	943	Anhy, Shale, Sand				
3165	4602	1437	Anhy, Dolo				
4602	6100	1498	Anhy, Dolo, Lime				
6100	6800	700	Anhy, Sand, Chert				
6800	7310	510	Anhy, Chert, Sand, Shale				
7310	8030	720	Shale, Dolo, Anhy, Lime				
8030	9400	1370	Limestone, Chert, Shale				
9400	11425	2025	Lime, Chert, Shale, Dolo				
11425	11608	185	Limestone, Shale, Chert				
11608	11855	430	Limestone, Shale, Chert				
11855	12580	725	Limestone, Chert, Shale				
12580	12698	118	Shale, Limestone, Sand				
12698	12867	169	Dolo, Anhy, Lime				

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