

SUPPLEMENT TO FORM C 108
APPLICATION FOR AUTHORIZATION TO INJECT

III. Well Data: See attached injection well data sheet

VI. The following wells are located within a 1/2 mile radius of the Post #1.

<u>WELL NAME</u>	<u>TOTAL DEPTH</u>	<u>COMPLETED AS</u>	<u>CURRENT STATUS</u>
An-Son McCrory #1	12,900	Canyon Oil Well	P & A
UTPC Barnhill #1	12,745	Devonian Oil Well	Producing
UTPC Post #2	12,720	Devonian Oil Well	Producing
UTPC Post #3	14,000	Devonian Oil Well	Producing
Exxon State EM #1	--	Currently Drilling	--
Read and Stevens South King #1	13,100	Dry Hole	P & A
Pubco #1	12,800	Dry Hole	P & A
UTPC Heidel #1	13,005	Dry Hole	P & A

A wellbore sketch of each is attached which shows each wells construction, date drilled, location, record of completion and plugging details if applicable.

VII. Data on Proposed Operation

1. Estimated Average Daily rate 2000 BWPD
Estimated Average Daily Volume 1000 BWPD
Estimated Maximum Daily rate 3000 BWPD
Estimated Maximum Daily Volume 3000 BWPD
2. The system is closed.
3. Estimated average injection pressure 500-1000 psi
Estimated maximum injection pressure 2500 psi
* Not to exceed fracture pressure of reservoir.
4. Only Devonian water will be disposed of in the Post #1. A water analysis is attached.

VII. The proposed injection interval of 12729'-12802' is the Devonian reservoir. This reservoir consists of dolomite filled with anhydrite with a top of 12698' (-8852') and the bottom is estimated to be at 13880' (-10,034).

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