

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Post
9. Well No. 1
10. Field and Pool, or WHdcat South King (Devonian)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Union Texas Petroleum Corporation
3. Address of Operator 4000 N. Big Spring, Suite 500, Midland, Texas 79705
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3831 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☒
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-05-84 MIRUSU, Installed BOP, POH with production equipment. Ran bottom hole pressure test.

6-06-84 Ran Temperature and trater surveys.

6-22-84 Ran 4½" bit and casing scraper-tagged TD @ 12,810'.

6-24-84 Squeezed perforations 12729 - 12758' w/200sx. Cl. H+36 bbls. Flo-check.

6-26-84 Ran in hole with 4½ bit and drilled out to 12,800'. Pressure tested casing to 1000 psi.

6-28-84 Perforated 12,729 to 12,750 w/4 JSPF. (88 holes) Ran in hole w/2" X 12' stress frac tool. Det.Tool from 12,738 - 12,750'.

6-30-84 Acidized perforations 12,729 - 12,750' w/2000 gal 15% H Cl.

7-06-84 Re-ran submersible pump, prepared to test.

7-10-84 Tested 6 BO + 991 BWPD + Gas TSTM. RDSU, cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton

TITLE Regul. Compl. Coord.

DATE 7-11-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JUL 13 1984