STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

1.
OIL WELL ☒ GAS WELL ☐ OTHER-

8. Farm or Lease Name
Post

2. Name of Operator
Union Texas Petroleum Corporation

9. Well No.
1

3. Address of Operator
4000 N. Big Spring, Suite 500

10. Field and Pool, or Wildcat
South King (Devonian)

4. Location of Well
UNIT LETTER N . 990 FEET FROM THE South LINE AND 1650 FEET FROM
THE West LINE, SECTION 1 TOWNSHIP 14-S RANGE 37-E NMPM.

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3831 GR.

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER Squeeze perforation & re-perforate ☒
same zone.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER _____
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUSU. Install BOP, POH with production equipment.

2. Run in hole with 4 3/4" bit and casing scraper to TD.

3. Run in hole with cement retainer and set retainer at 12580'±. Squeeze perforation 12,729' – 12,758' with 200 sx. Cl. "H" cement and 36 bbls. FLO-check.

4. Drill out cement retainer & cement and run bit to TD.

5. Pressure test casing to 1000# psi.

6. Perforate casing 12,729' to 12,750' w/4JSPF. Acidize perforation with 1000 gal 15% H Cl. NEFE.

7. Run submersible production pump and put well back on production.

8. RDSU and clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Regul. Compl. Coord. DATE 6-29-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL - 6 1984

CONDITIONS OF APPROVAL, IF ANY: