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TRANSPORTER	OIL		
	GAS		
OPERATOR		L_	1
PROBATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator UNION TEXAS PETROLEUM CORPORATION Address 1400 Wilco Bldg., Midland, Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ King -/-83 Lease No. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee State ٦ King <u>Devonian</u> Post Location Feet From The West 990 Feet From The South Line and 1650 County , NMPM, Lea 37**-**E 14-S Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate _______ Address (Give address to which approved copy of this form is to be sent) 200 W. 7th, Suite 2300, Ft. Worth, TX 76 Address (Give address to which approved copy of this form is to be TX 76102 Amoco Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1589, Tulsa, Ok 74102 Warren Petroleum is gas actually connected P.ge. Twp. Unit If well produces oil or liquids, give location of tanks. March 31, 1983 Yes 14-S <u> 37-E</u> If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. IV. COMPLETION DATA Workover Oil Well Gas Well New Well Designate Type of Completion - (X) Χ P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 12.830 12,8<u>67</u> 1-13-83 10-30-82 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 12,618 Depth Casing Shoe 12,729 Devonian 3831' GR Perforations 12,865 12,729' - 12,758' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 500 Sx. Cl. "C" C "C" Circ HOLE SIZE 3 3/8" 8 5/8" 416 13 17 1/2" 2000 sx. 4,650 12 1/4" "H" 8260 TS 1300 sx. 12,865 5 1/2" 7/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test Gravity of Condensate **GAS WELL** Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Late

Production Services Supervisor (Title)

May 6, 1983

MAY 11 1983

APPROVED

CONGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowsble on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition. and the filed for each pool in multiply

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