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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		l

III.

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST FO	NSERVATION COMMIS' OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
·	Petroleum Corporation		
Address 1300 Wilco	Bldg., Midland, Texas 79	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Approval to move test oil prior to	approx. 2500 bbls. potential test.
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Description Post	Well No. Pool Name, Including Fo. 1 Wildcat	rmation Kind of Lease State, Federal	cr Fee State
Location N 990	Feet From The South Line	e andFeet From Ti	west
1		7-E , NMPM, Lea	County
II. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil Shell Pipeline (Truc	A or Condensate	S Address (Give address to which approve BOX 1910 - Midland, Texa Address (Give address to which approve	s /9/02
Name of Authorized Transporter of Ca Warren Petroleum		Box 1589 - Tulsa, Oklaho	ma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 1 14-S 37-E	No	·
V. COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	TUDING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SILE			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLIA		APPROVED JAN 1	3 1983
I hereby certify that the rules ar Commission have been complied shows in true and complete to	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ED 84
EDOVE IS time and complete to		LEGGA SEVI	198.

Prihand Mester	-
Production Services Supervisor	-
January 11, 1983 (Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.