

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27993
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DOVE VK STATE
8. Well No.	1
9. Pool Name or Wildcat	LAZY J PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	Yates Petroleum Corporation
3. Address of Operator	105 South 4th., Artesia, NM 88210
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 3 Township 14S Range 33E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4232'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows:

1. MIRU PU & plugging equipment. Load tubing & casing. Install BOP.
2. Pull rods, pump, tubing, & anchor. Production records show 5-1/2" tubing anchor @ 9683'.
3. GIH w/ overshot & attempt to pull RBP from 9732'. If RBP won't pull, obtain approval to cap w/ 35' of cement.
4. If RBP can be retrieved, set CIBP @ 9750' & cap w/ 35' of cement. Set a second CIBP @ 9300' & cap w/ 35' cement.
5. Free point 5-1/2" casing. Cut & pull 5-1/2" casing. Top of cement is 6660' per cement bond log.
6. GIH w/ tubing open-ended to 7750'. Load hole w/ salt gel plugging mud.
7. Spot a 35 sack cement plug across ABO top (7708') from 7750-7650'.
8. Pull up & spot 35 sack cement plug across 5-1/2" casing stub( expected to be @ 6500' +/-). Pull up, WOC, and tag plug at least 50' above stub. If no tag, respot plug. WOC & tag.
9. Pull up & spot 35 sk cement plug across the Glorieta top (5538').
10. Pull up & spot 35 sk plug across 8-5/8" casing shoe @ 4194'. WOC & tag @ 4144' or higher. If no tag, respot plug; WOC & tag. **SPOT 100' CEMENT PLUG F/1710'-1810' (T.O.S.)**
11. Pull up & spot 35 sk plug across 13-3/8" shoe @ 442'. WOC & tag.
12. Set a 15 sk plug @ surface & install regulation abandonment marker.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 3/20/02  
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY GAROLD WINK TITLE STAFF MANAGER DATE MAR 26 2002  
CONDITIONS OF APPROVAL, IF ANY: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.