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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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levised 1-1-89
ee Instructions
t Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  VATES PETROLEUM CORPORATION  Consequence of Company Petrol  Consequence of Company Petrol  VATES PETROLEUM CORPORATION  VATES PETROLEUM CORPORATION  CONSUMPLY LASS PETROLECCH MATTHE-POOR  Address of province of Company Petrol  VATES PETROLEUM CORPORATION  VATES PETROLEUM CORPORATION  VATES PETROLEUM CORPORATION  VALUE AND LEASE VOLTE THIS DEPORT  VATE VALUE AND LEASE VOLTE THIS DEPORT  VATE VALUE AND LEASE VOLTE THIS DEPORT  VATE VALUE AND LEASE VOLTE THIS DEPORT  VALU					W 81304				DR/	LAT	
Address   PETROLEUM CORPONATION   30-025-27993	STRICT III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALL	OWABLI	E AND AL	JTHORIZA	)		1-13	7,-5-9	
SOUTH 4th St., Artesia, NN 88210    Control		TO TRANSPORT OIL AN					11.042.122.1		7.131		
Construction   Content	YATES PETROLEUM CORPORATION						30-0	25–27993	<u> </u>		
Contact   Cont	105 South 4th St.,	Artesia, NN	4 8821		Other	/Please explain	1				
Consequence of the present personne continued of the personne continue	ason(s) for Filing (Check proper box)				MMTNCI TI	AC ORDER	, DHC-851	APPROVI	ED BY: N	MOCD.	
Catalphead Gas   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass Ects   Lass   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass Ects   Lass   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass   Condensate   PENN FOOL: OIL - 797, GAS - 792  This well Lass   PENN FOOL: OIL - 797, GAS - 792  This well Lass   PENN FOOL: OIL - 797, GAS - 792  This well Lass   PENN FOOL: OIL - 797, GAS - 792  This well Lass   PENN FOOL: OIL - 797, GAS - 792  This well Lass   PENN FOOL: OIL - 797, GAS - 792  This well have been been been been been been been be	ew Well	_ {					TI 21	%. GAS	- 21%		
The production is to be sensor and address of province operation of the production o	ecompletion						OIL - 79	%, GAS	- 79%		
Audience of previous operator   DESIGNATED BELOW. IF YOU DO NOT CONCIDE											
Dove VK State  1 1980  Post Prom The South Lise and 660  Peet From The West Lise Socion 3 Toundain 145 Range 33E NMPM.  Lea County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Coll Tournain 1 1980  Post Prom The Name of Problems of Condensive Designation Designation of Condensive Designation Designation of Condensive Designation Desi	d address of previous operator		DESIGNATI	ED BELOW.	IF YOU DO	NOT CONC	ะมห				
Dove VK State    1   Bridger, Kolfcamp Pool 3/1/23   Type College   Section   Section							Kind of				
Unit Letter L 1980   Peet From The South Line and 660   Feet From The West Line Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Cooking Section 3   Township   14S   Range 33E   NMFM, Loa   Range 33E   Range 33E   NMFM, Loa   Range 33E		1	U	ndes. Wo	olfcamp	Pool 3/1/	93	777777	10 20		
Unit Letter L 1980 Feet From The SOUTH Line and 900 Feet From the Section 3 Township 14S Rasge 33E NMPM. Lea County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Stans of Authorized Transporter of Oil N To Coodenship Po Box 2528, Hobbs, NN 8827 Hobbs,									Mont		
Section 3 Township 145 Range 535 North	т	. 1980	Feet Fr	om The So	outh Line	and660	Feet		west		
Name of Authorized Transporter of Col.  For Reas—New Mexic of Pipeline Co.  Name of Authorized Transporter of Cataloghead Gas  Warren Petroleum Corporation  Or Dy Gas  Name of Authorized Transporter of Cataloghead Gas  Warren Petroleum Corporation  Or Dy Gas  Name of Authorized Transporter of Cataloghead Gas  Warren Petroleum Corporation  Or Dy Gas  Name of Nathorized Transporter of Cataloghead Gas  Warren Petroleum Corporation  Or Name of Nathorized Transporter of Cataloghead Gas  Warren Petroleum Corporation  Or Name of Read Name  Wolf camp commect 4-11-92  Wolf camp commect 4-11-92  Wolf camp commect 4-11-92  Date Spadded  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  4-11-92  10277'  10116'  Workover 4-3-92  Elevations 105, RRS, RT, GR, ac.)  Wolf camp  Wolf camp commect 4-11-92  10277'  10116'  Workover 4-3-92  Tubing Casing Formation  9322'  Depin Casing Shoe  10277'  PO BOX 1589, Tullsa, OK 74101  Po Box 1589, Tullsa, OK 74101  New Yell Workover Warren  Po Box 1589, Tullsa, OK 74101  New Penn: 3-16-83  Wolf camp commect 4-11-92  Total Depth  New Well Workover  A-11-92  10277'  10116'  PO BOX 1589, Tullsa, OK 74101  Post 1587, Tullsa, OK 74101  Po Glick Fax  Poly Gli	Section 3 Township	p 14S	Range	33E	, NM	IPM,		Lea		County	
Name of Authorized Transporter of Oil Texas—Now Mexico Pipeline Co.  Name of Authorized Transporter of Catinghead Gis Warren Petroleum Corporation or Dry Gas Developed Corporation of Dry Gas Developed Corporation or Dry Gas Developed Corporation Dry Gas Developed Corporation or Dry Gas Developed Corporation Dry	II. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATUR	AL GAS	address to wh	ch approved	opy of this for	m is to be se	nt)	
Name of Authorized Transports of Caineghead Gas Warren Petroleum Corporation or hy Gas Development Pot Box 1589, Tulsa, 0K 74101  Warren Petroleum Corporation Tube Pot Box 1589, Tulsa, 0K 74101  Pot Box 1589, Tulsa, 0K 74101  When 7 Penn: 3-16-83 Yes Substance of include, Unix Soc. Twp. Reg. 11 gas actually connected? When 7 Penn: 3-16-83 Yes Counted of which was provided and the production of which in the form any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)	Name of Authorized Transporter of Oil	r <del>x</del> or co	ndensate		PO Box 2528, Hobbs, NM 88240						
Name of Authorized Hangaber of Completion   Name of Produces of the Tuber   Name of Produces of the Name of Produces of Name of			or Dry	Gas [	Address (Giw	e address to wh	ich approved	opy of this for	m is to be se	ent)	
Well produces oil or liquids,   Unit   Sec.   Twp.   Rge,   It gas around the production is committed and the production is committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with that from any other lease or pool, give committed with the production is committed with that from any other lease or pool, give committed with the production is committed with the production of the production	Name of Authorized Transporter of Casin	PO Box 1589, Tulsa, OK 74101									
Tubing producion of banks   Land			Twp.				When '	Penn:			
Date Spendaded  Date Spendaded  Nor Kover 4-3-92  Nor Hold Spendaded  Nor Kover 4-3-92  Date Spendaded  Nor Kover 4-3-92  Date Spendaded  Nor Kover 4-3-92  Nor Hold Spendaded  Nor Kover 4-3-92  Date Spendaded  Nor Kara Pay  Date More Spendaded  Nor Kara Pay  Date Spendaded  Nor Kara Pay  Date More Spendaded  Nor Ka	rive location of tanks.	i t.     1 3					MOTI	camp cor	mect 4	-11 /2	
Designate Type of Completion - (X)  Due Spended  Due Spended  Nor Kover 4-3-92  4-11-92  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Wolf camp  10277'  TUBING, CASING AND CEMENTING RECORD  10277'  TUBING, CASING AND CEMENTING RECORD  10277'  TUBING, CASING AND CEMENTING RECORD  10277'  POPIL SIZE  CASING B TUBING SIZE  DEPTH SET  121"  8-5/8"  4-11-92  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  4-11-92  Length of Test  4-11-92  Length of Test  30  Actual Prod. During Test  8  GAS WELL  Actual Prod. During Test  1 Disto Fresure (Shut-in)  Tibing Pressure  Shut of Test  1 Disto Fresure (Shut-in)  Casing Pressure (Shut-in	f this production is commingled with that	from any other leas	se or pool, gi	ve commingli	ng order num	ber:					
Designate Type of Completion - (X) X	V. COMPLETION DATA						Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spedded  Workover 4-3-92  Elevations (DF, RKB, RT, GR, etc.)  4232 ' GR  Perforations  9322-9693'  TUBING, CASING AND CEMENTING RECORD  POPTH SET  174"  13-3/8"  442'  1570 (In place  174"  13-3/8"  10277'  TUBING CASING AND CEMENTING RECORD  POPTH SET  174"  13-3/8"  442'  450 (In place  174"  15-1/2"  10277'  1010 (in place  174"  10277'  1010 (in place  10277'  1027'  1027'  1027'  1027'  1027'  1027'  1028'  102	Designate Type of Completion			Gas Well		•	<u> </u>				
Workover 4-3-92   4-11-92   Name of Producing Formation   9322'   Depth Casing Shoe   10277'		Date Compl. Rea	Date Compl. Ready to Prod.			•			<u> </u>		
Name of Producing (PF, RKB, RT, GR, etc.)   Name of Producing Fermation   9322   GR		4-11-	4-11-92								
Perforations 9322-9693'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET ACKS CEMENT  17 \	Flevations (DF, RKB, RT, GR, etc.)	Name of Produc	Name of Producing Formation			, ·			Tuoting Deput		
TUBING, CASING AND CEMENTING RECORD		Wolfc	Wolfcamp			9322'			Shoe		
HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  13-3/8"  442'  13-3/8"  442'  1570 (in place  12½"  8-5/8"  10277'  1100 (in place  7-7/8"  7-7/8"  7-7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of tood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas life, etc.)  Prumping  Casing Pressure  24 hrs  30  30  2"  Casing Pressure  24 hrs  30  Gas-MCF  Actual Prod. During Test  8  GAS WELL  Actual Prod. During Test  101 - Bibls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  1 Ubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Casing Pressure (Shui-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SEP 24 '92  By  CRIGINAL SIGNED SY JERRY LEXTON  SIGnature  Frinced Name  9-21-92  (505) 748-1471  Title  Printed Name  9-21-92  Title Telephone No.											
HOLE SIZE  17-1"  13-3/8"  442'  450 (In place 17-1"  12-1"  8-5/8"  7-7/8"  7-7/8"  10077'  1100 (in place 12-1"  10077'  1100 (in place 12-1"  1007'  1100 (in place 12-1"  1100 (in place 12-1" 1100 (in place 12-1" 1100 (in place 12-1" 1100 (in place 12-1" 1100 (in place 1100 (in place 12-1" 1100 (in place 1100	9322-9693'		210 010	DIC AND	CEMENT	NG RECOR	ND				
HOLE SIZE  173   13-3/8"   442   450 (in place 124"   1570 (in place 124"   1570 (in place 124"   10277   1100 (in place 7-7/8"   5-1/2"   10277   1100 (in place 7-7/8"   5-1/2"   10277   1100 (in place 7-7/8"   10277   10277   1100 (in place 7-7/8"   10277   10277   1000 (in place 7-7/8"   10277   10277   1000 (in place 7-7/8"   1000 (in place 7-7		TUBI	ING, CAS	ENG AND	DEPTH SET			SACKS CEMENT			
173" 18-3/8" 124" 19-3/8" 10277' 1100 (in place  7-7/8"  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 4-11-92 Length of Test 24 hrs 30 Casing Pressure 20 hrs 30 Casing Pressure (Shut-in)  Casing Pressure (Shut-in) Casing Pressure (				SIZE				450 (in place			
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  4-11-92  Length of Test  24 hrs  30  Casing Pressure  30  Casing Pressure  30  Gas-MCF  Actual Prod. During Test  8  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  By CRIGINAL SIGNED BY JENGY JEXTON  DIVISION  Title  Title  Title  Title  Title		13-	-3/8" -/011								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank 4-11-92  Length of Test 24 hrs 30  Casing Pressure 30  Gass-MCF  Actual Prod. During Test 8  Casing Pressure 30  Gass-MCF  Actual Prod. Test - MCF/D  Length of Test 1  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name 9-21-92  Telephone No.  Title Title  Title  Title  Title  Title  Title  Title  Title  Title  Title	12½"				10277'			1100 (in place			
Date First New Oil Run To Tank  4-11-92  Length of Test 4-11-92  Length of Test 24 hrs 30  Actual Prod. During Test 8  Oil - Bbls.  Actual Prod. During Test 9  Casing Pressure 30  Casing Pressure 30  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature 9-21-92  (505) 748-1471  Title											
Date First New Oil Run To Tank  4-11-92  Length of Test 4-11-92  Length of Test 24 hrs 30  Actual Prod. During Test 8  Casing Pressure 30  Casing Pressure 30  GAS WELL  Actual Prod. Test - MCF/D  Length of Test 1  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature 9-21-92  (505) 748-1471  Title  Producing Method (Flow, pump, gas lift, etc.)  Pumping  Casing Pressure  Casing Pressure  (Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  SEP 24 '92  By CRIGINAL SIGNED BY SERVY SEXTON  Distributed Name 9-21-92  (505) 748-1471  Title  Title  Title  Title	V TEST DATA AND REQUI	EST FOR ALL	OWABL	Ē		ad top al	loumble for th	is denth or be	for full 24 he	ours.)	
Date of Test 4-11-92  Length of Test 24 hrs 30 Casing Pressure 30 Signature  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Page 1 Telephone No.  Date of Test 4-11-92 Casing Pressure 30 Supur.  Signature 9-21-92  Casing Pressure  Casing Pressure Shut-in)  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Clock Size  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 1 is true and complete to the best of my knowledge and belief.  By CRIGINAL SIGNED BY JERRY LEXTON  EISTEROT I SUPUR VISOR  Title  Title  Title  Title	OIL WELL (Test must be after	r recovery of total w	olume of loa	d oil and mus	Producing h	dethod (Flow. 1	ump, gas lift.	eic.)			
Length of Test 30 30 2"  24 hrs 30 30 30 2"  Actual Prod. During Test 8 1 1 7 3 3  GAS WELL  Actual Prod. Test - MCF/D	Date First New Oil Run To Tank	Date of Test			Pui	mping	, , , , , , , , , , , , , , , , , , , ,				
24 hrs 30 Actual Prod. During Test 0il - Bbls. 7  Gas-MCF  Actual Prod. During Test 8  Bbls. Condensate/MMCF Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Finited Name 9-21-92  (505) 748-1471  Title  Title  Title  Title  Title  Title  Title			e		1			1			
Actual Prod. During Test 8  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Finated Name 9-21-92  (505) 748-1471  Title  Title  Title  Title  Title  Title  Title  Title  Title	l .	30			1						
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Printed Name 9-21-92  (505) 748-1471  Telephone No.		1 .				1			3		
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	8								-		
Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	GAS WELL	=			Della Cons	iensale/MMCF		Gravity of	Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature—  Signature—  Juanita Goodlett—Production Supvr.  Title  Printed Name  9-21-92  (505) 748-1471  Telephone No.	Actual Prod. Test - MCF/D	Length of Test	Length of Test								
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Juanita Goodlett - Production Supvr.  Title Printed Name 9-21-92  (505) 748-1471  Telephone No.	Testing Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Chore 2176		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  SEP 24 '92  CRIGINAL SIGNED BY JERRY LEXTON  By CRIGINAL SIGNED BY JERRY LEXTON  Finted Name  9-21-92  (505) 748-1471  Telephone No.	VI OPER ATOR CERTIF	ICATE OF C	OMPLL	ANCE			NSFR\	/ATION	DIVIS	ION	
Division have been complied with and that the internation gives is true and complete to the best of my knowledge and belief.  Date Approved  CRIGINAL SIGNED 5Y JETRAY DEXTON  By  CRIGINAL SIGNED 5Y JETRAY DEXTON  Title  Printed Name 9-21-92  (505) 748-1471  Telephone No.	and the second s	amulations of the Oil	Conservano	ш							
Signature Signature Signature Frinted Name 9-21-92  (505) 748-1471  Telephone No.	Division have been complied with and that the internation gives the is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 24'92					
Signature  Juanita Goodlett - Production Supvr.  Title Printed Name 9-21-92 (505) 748-1471  Telephone No.						ORIGINAL SIGNED BY JETRLY LEXTON					
Printed Name 9-21-92 (505) 748-1471 Telephone No.	Signature Cood 1 at t			vr.	- 11		2:51::91	C 20 Saw A to	UK		
Telephone No.	Printed Name		Tit	le	Tit	le					
		(303			·						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- Ah AC