STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTA FE		
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U.S.G.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

ORIGINAL SIGNED BY			JAN 21 1983
DIENER LE antal bod	elet Title P	roduction Supervisor	DATE 1-18-83
and perforated 9991-10000 and tubing. Set packer a forated 9923-35' w/7 .50" 9897'. Acidized perforat moved above perfs 9923-35 9892, 93, 9905, 06'. Pack and RBP. Moved RBP above	43-149' w/50 sacks 'w/5 .50" holes as t 9970. Acidized w/holes as follows: ions 9923-35' w/500' and tested. WIH aer set at 9876'. Aperfs 9892-9906', follows: 9791, 95, E acid and balls.	Class "C" cement. Sques follows: 9991, 94, 96 (2000 g. 15% NE acid. Sques 9923, 24, 28, 29, 32, 30 g. 15% NE acid. Released perforated 9892-9906 (cidized w/1000 g. 15% I set and tested. POOH. 9800, 01, 07, 25, 26, 200H w/packer and RRP.	eezed to 1000 psi. POOH. WIF 6, 98 and 10000'. RIH w/packer Swabbed well. WIH and per- 33 and 35'. Packer set at eased packer and RBP. RBP 6' w/4 .50" holes as follows: DS-30 acid. POOH w/packer WIH and perforated 9791- 27. 45 and 47. Acidized perforated
hours. WIH and perforate	ed 10143-149' w/7 .5 perfs 10143-149' w/	50" holes (1 SPF). RIH /2500 g. 15% NE acid. St	w/packer and tubing. Packer
snoe set at 102//'. Auto 2% gel, .6% Halad-22A, .4 with 3% KCL, .3% CFR-2. 11-27-82. Bumped plug to circulate. WOC 6 hours.	p-fill float set at % CFR-2, 3% KCL and Compressive strengt 1500 psi, released Ran Temperature Su	10236'. Cemented w/950 of 1/4#/sx flocele. Tail the of cement - 1250 pside pressure and float did arvey and found top of the contract of the c	10277'. 1-regular guide 0 sacks 50/50 Poz "C" with led in w/150 sacks Class "H" in 12 hours. PD 8:45 PM d not hold. Cement did not
AMENDED REPORT ON PRODUCT	TION CASING SIZE.		luding estimated date of starting any proposed
OTHER	[OTHER Production Ca	sing, Perforate, Treat X
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT [
PERFORM REMEDIAL WORK	FLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
Check Appi NOTICE OF INTE		e Nature of Notice, Report o	or Other Data UENT REPORT OF:
	15. Elevation (Show when 4232 G)	R	Lea Lea
THE West LINE, SECTION	3 TOWNSHIP		NMPM.
4. Location of Well WHIT LETTER	FEET FROM THE Sout	h LINE AND 660 PEET	10. Field and Pool, or Wildcan Lazy J Penn
207 South 4th St., Art	tesia, NM 88210		9. Well No. 1
Yates Petroleum Corpo	ration		8. Form of Lease Name Dove VK State
OIL X GAB WELL X	OTMER-		7, Unit Agreement Name
	OTICES AND REPORTS	ON WELLS US BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
OPERATOR			S. State Oil & Gas Lease No. LG 2670
U.S.G.S.			State X Fee
FILE			5a. Indicate Type of Lease

RECEIVED 1983

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