

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ For ☐
5. State Oil & Gas Lease No. LG-2670

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Dove VK State
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Lazy J Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4232' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
ULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER <u>Intermediate Casing, Production Casing</u> ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 104 jts of 8-5/8" 32# J-55 casing set at 4194'. 1-Texas Pattern guide shoe set at 4194'. Insert float set at 4154'. Cemented w/1570 sx Halliburton Lite with 5# salt, 1/4#/sx flocele. Tailed in w/250 sx Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 2:30 AM 11-4-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:00 PM 11-4-82. WOC 19 hours and 30 minutes. Nippled up and tested to 1000 psi for 30 minutes. Reduced hole to 7-7/8". Drilled plug and resumed drilling.
TD 10277'. Ran 251 jts of 6-1/2" 17# N-80 K-55 LT&C casing set at 10277'. 1-regular guide shoe set at 10277'. Auto fill float set at 10236'. Cemented w/950 sx 50/50 Poz "C" with 2% gel, .6% Halad-22A, .4% CFR-2, 3% KCL and 1/4#/sx flocele. Tailed in w/150 sx Class "H" with 3% KCL, .3% CFR-2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:45 PM 11-27-82. Bumped plug to 1500, released pressure and float did not hold. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 7710'. WOC 48 hours. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 12-3-82
ORIGINAL SIGNED BY
JERRY SEXTON
PROVED BY _____ TITLE _____ DATE DEC 7 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 6 1982

O.C.D.
HOBBS OFFICE



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY



OPERATOR YATES PETROLEUM CORP.

LEASE MORRIS ESTATE "CC"

WELL NO. 5

COMPANY REPRESENTATIVE TIM BUSSELL

DATE & TIME CEMENT JOB COMPLETED 11-26-82 1630 HRS.

DATE & TIME SURVEY MADE 11-26-82 2230 HRS.

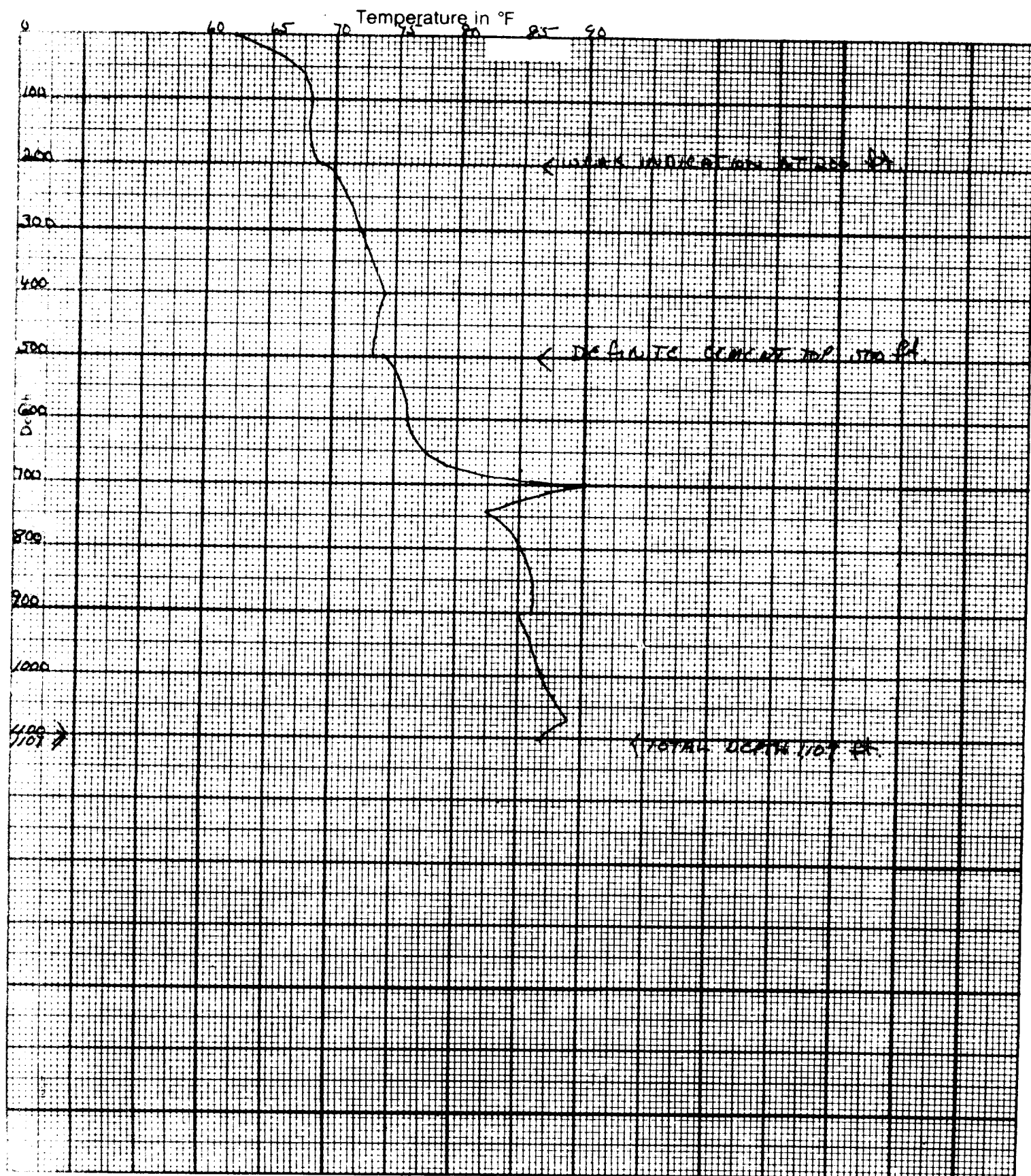
SURVEY RUN BY BOB HERREN

WELL DATA WEAK INDICATION OF CEMENT AT 200 FEET.

DEFINITE CEMENT TOP: 500 FEET.

SECT. TS. R. TOTAL DEPTH: 1,107 FEET.

14 17S 25E MEASURED FROM K.B.



RECEIVED

DEC 6 1982

C.C.D.
HOBBS OFFICE