

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES PETROLEUM CORPORATION	Well API No. 30-025-27994
Address 105 SOUTH 4th STREET, ARTESIA, NM 88210	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> WELL COMMINGLED IN PENN & WOLFCAMP-DHC-843 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> PENN - Oil=94%; GAS=94% WOLFCAMP - Oil= 6%; GAS= 6%	

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tulk VV State	Well No. 1	Pool Name, Including Formation North Tulk Wolfcamp	Kind of Lease State, Federal or Fed	Lease No. LG 813
Location Unit Letter I, 1980 Feet From The South Line and 660 Feet From The East Line Section 28 Township 14S Range 32E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Trans	Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77151-1188				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Co.	or Dry Gas	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 28	Twp. 14S	Rge. 32E	Is gas actually connected? Yes	When? 4-20-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v X	Diff Res'v X
Date Spudded 5-12-92	Commingled Workover	Date Compl. Ready to Prod. 5-27-92	Total Depth 10215'	P.B.T.D. 9890'				
Elevations (DF, RKB, RT, GR, etc.) 4309.8' GR	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9312'	Tubing Depth 9841'					
Perforations 9312-9435'	Depth Casing Shoe 10215'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"	13-3/8"	450'			450 sx (in place)			
12 1/4"	8-5/8"	4208'			2550 sx (in place)			
7-7/8"	5 1/2"	10215'			1000 sx (in place)			
	2-7/8"	9841'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5-27-92	Date of Test 6-9-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 30	Casing Pressure 30	Choke Size 2"
Actual Prod. During Test 25	Oil - Bbls. (10) 1 wolfcamp 9 penn	Water - Bbls. 15	Gas - MCF (12) 1 mcf wolfcamp 11 mcf penn

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

*Juanita Goodlett*  
Signature  
JUANITA GOODLETT - PRODUCTION SUPVR.  
Printed Name  
7-22-92  
Date  
(505) 748-1471  
Telephone No.

OIL CONSERVATION DIVISION

JUL 28 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.