

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME OF WELL

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

NAME OF OPERATOR

Yates Petroleum Corporation

ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

LOCATION OF WELL

SECTION 1 LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

East LINE OF SEC. 28 TWP. 14S RGE. 32E NMPM

DATE SPudded 10-31-82 16. DATE T.D. REACHED 12-2-82 17. DATE COMPL. (Ready to Prod.) 2-16-83 18. ELEVATIONS (DF, RKB, RT, GR, etc.) 4309.8' GR 19. Elev. Casinghead

TOTAL DEPTH 10215' 21. PLUG BACK T.D. 9890' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-10215' 24. ROTARY TOOLS CABLE TOOLS

Producing Interval(s), of this completion - Top, Bottom, Name

9831-44' Upper Penn

Type Electric and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	450'	17-1/2"	450	
8-5/8"	32#	4208'	12-1/4"	2550	
5-1/2"	17#	10215'	7-7/8"	1000	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9816'	-

Corrosion Record (Interval, size and number)

9831-44' w/4 .50" holes

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9831-44'	w/2500g. 15% acid + balls.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
2-13-83		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2-16-83	24	2"	→	226	300	420	1327/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
20#	20#	→	226	300	420	43°		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Vented - Will be sold						Darrell Atkins		

Total of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-16-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or completed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler 1470	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Anhy Base 2461	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2533	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3296	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3900	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5584	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb 6894	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo 7630	T. Bone Springs	T. Wingate	
T. Wolfcamp LS 9030	XX Marker 9168	T. Chinle	
T. Penn. 9602	Dolomite 10060	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet
No. 4, from.....to.....feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Surface Rock, Gravel				
450	1490	1040	Redbeds				
1490	1764	274	Redbeds, Salt				
1764	2456	692	Salt, Anhydrite				
2456	2974	518	Anhydrite				
2974	3197	223	Lime, Anhydrite				
3197	3228	31	Lime				
3228	3783	555	Anhydrite, Lime				
3783	4493	710	Lime				
4493	5050	557	Dolomite				
5050	7475	2425	Dolomite, Lime				
7475	8829	1354	Dolomite, Shale, Lime				
8829	10215	1386	Lime, Shale				

4-842
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PK

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FEB 18 1983

**O.C.D.
HOBBS OFFICE**