

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 813	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-1031 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Name of Lease Name Talk VV State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Talk Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4309.8' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10215'. WIH and perforated 10096-10102' w/4 SPF (24 holes). RIH w/tubing and packer. Acidized perforations 10096-10102' w/500 gallons 15% NE acid and H₂S. Pulled tubing and packer. Ran cement retainer and set at 10080'. Ran tubing and stringer. Squeezed perforation 10096-10102' w/50 sacks Class "H" cement. Squeezed to 3200#. POOH w/tubing and stringer. WIH and perforated 9914-47' w/7 .50" holes as follows: 9914, 16, 17, 18, 43, 45, and 47'. Ran tubing and packer. Spotted acid across perms 9914-47'. Set packer at 9882'. Acidized w/ 3500 gallons 15% NE acid and ball sealers. Swabbed back load. Released packer. POOH. Ran cement retainer and set at 9890'. Ran tubing and stringer. Squeezed perforations 9914-47' w/50 sacks Class "H" cement. Squeezed to 2200 psi. POOH. WIH and perforated 9831-44' w/4 .50" holes as follows: 9831, 33, 39 and 44'. WIH w/tubing and packer. Packer set at 9784'. Acidized w/2500 gallons 15% NE acid and ball sealers. Swabbed back load. Released packer and POOH. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Sexton TITLE Production Supervisor DATE 2-1-83

PROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 4 1983

CONDITIONS OF APPROVAL, IF ANY: