

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-128 & V-120	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name Baum 17 "B" State Com
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 14S RANGE 33E N.M.P.M.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4230' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf & Acid <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/85: MI & RU PU. Removed W/H Assy. Pulled 2-3/8" tbg, pkr, pump cavity & T/P.  
12/14-15: SD.  
12/16/85: Ran Baker RBP, 303 jts 2-3/8" tbg & PU jt #304 & 305 & w/10' of jt #306, set RBP @ 9948' LD 306th jt & flanged up. RU Western Co & circ well w/220 bbls 2% KCL wtr. Sptd 1000 gals 15% HCL ac. POOH. RU CRC & perf "B" zone as follows: 9862-78', 9880-84', 9888-92', 9902-08' & 9918-20' all 2 SPF w/4" OD csg gun. RD CRC.  
12/17/85: SICP O. Ran Baker Ret Tool, Model R-3 pkr, SSN & 301 jts 2-3/8" tbg. Set pkr @ 9800' w/13000# ten & flanged up. Cut paraffin. Rel pkr & RU kill truck. Rev ac back in tbg w/24 bbls 2% KCL wtr. Set pkr w/16000# ten & flanged up. Press csg to 1500 psi & acid w/ac on spot @ 1/4 BPM @ 4900 psi w/25 bbls 2% KCL flush wtr. ISIP 5750 psi, 15 min 4900 psi. Bled off & made 1 swab run.  
12/18/85: SITP 100 psi, CP 1500 psi. Swbd, parted sand line. Bled csg dn, rel pkr & POOH. removed 1200' of sand line, sinker bars, jars, etc. Swbd. Reran redressed pkr & set w/18000# ten.  
12/19/85: SITP 50 psi. Swbd. RU Western & loaded csg w/20 bbls 2% KCL wtr, press to 1700 psi. Loaded tbg w/38 bbls 20% HCL ac & press tp 2500 psi, leaked to csg. Final press 3900 psi. Rel pkr. Ran 4 jts tbg & wshd 31 bbls ac by perfs. Well went on vacuum. Acid w/remaining ac @ 3 BPM @ 0 psi. Flushed tbg w/30 bbls 2% KCL wtr, csg w/30 bbls 2% KCL wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Pat Drexler</u>	TITLE <u>Pat Drexler - Agent</u>	DATE <u>12/26/85</u>
ORIGINAL SIGNED BY JERRY DEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

DEC 31 1985

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DEC 30 1985

O.C.B.  
HONORARY OFFICE