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SANTA FE		
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LAND OFFICE		
TRANSPORTER	OIL	
HANSFORTER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

EII E					1/ 1/ 4/	UL31 I	AND	OWADEL			Effec	tive 1-1-65	ı
U.S.G.S.		+-	A 1 1*	TUODIZ	ATION T	O TDAK		OIL AND N	ATLIRA	I GAS			
LAND OFFICE			AU	INUKIZ	ATION I	O IKAN	13FOR I	OIL AND IN	1010	L GAS			
	OIL												
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MW I PRO	DUCING	. COMP	ANY										
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1804 Fi			1 Bank	Bldg	Midla	and, T	exas 7	9701					
eason(s) for filing (Check pro	per box)					ļ	Other (Please					
ew Well	H			ige in Tra	insporter of:	Dry Gas		Change					. to
ecompletion	H		011	Inghead G	H	Condens	-	Baum 17	7 ''B''	State	Com #1	L	
hange in Ownership	<u> </u>		Cdsi	ngneda G	<u> </u>	Condens	,4.6						
change of owners	hip give	name											
d address of prev	ious own	er											
CCODIDTION O	e wet t	AND Y	FASE										
ESCRIPTION O	F WELL	ANDL	Well	No. Poc	ol Name, Inc	luding Fo	rmation		Kind of I	Lease			Leuse U 120
Baum 17 "B"	Stato	Com	١,		Daum Un	nor Do			State, F	ederal or F	ee (State	V-128
ocation	State	<u></u>			Baum Up	Per re	*****						V-120
	Р:	660	Fee	et From T	he Sout	h Line	e and	660	Feet F	rom The	Ea	ast	
Unit Letter	<u>+</u> i	000											
Line of Section	17	Tow	nship	148	Ra	inge	33E	, NMPM	. L	ea			Cou
ESIGNATION O	F TRAN	SPORT	ER OF	OIL AN	ID NATUE	RAL GA	s	Give address	40 W.L.L.	anneous J -	ony of 11	is form is t	o he senti
ame of Authorized	Transport	er of Oil	XX	or Conde	ensate (**) (ff. 9 / 1 /		Address						
he Permian	Corpoi	cation	1				Р.	O. Box 1 Give address	183	Houst	n, Te	xas 77(301
iame of Authorized	Transport	er of Cas.	ingh a ad G	as	or Dry Gas	نا							
Varren Petro	leum_		Ta. ::		True	Bas		O. Box 1.		Tulsa.	_0kla	homa 74	4102
f well produces oil	or liquids		Unit	Sec.	· !	Rge.		regity connect		1	0.101.1	0.0	
ive location of tank			<u> P</u>	17	145		yes				3/24/	83	
this production i		gled wit	h that fro	om any o	ther lease	or pool,	give com	ningling orde	r number	·			
COMPLETION D	<u>ATA</u>			O11 V	Well Go	s Well	New Well	Workover	Deepe	n Pi	ug Back	Same Re	s'v. Diff. F
Designate Ty	pe of Co	mpletio	on – (X)	1	1		•		i			1	
Oate Spudded				1	dy to Prod.		Total De	pth		P	в.т.р.		
,													
Elevations (DF, RK	B, RT, GI	R, etc.	Name of	Producir	g Formation	1	Top Oil/	Gas Pay		Т	ubing Dep	ith	
		,					1						
Perforations										P	epth Casi	ng Shoe	
				TUE	BING, CASI	ING, AND	CEMEN	TING RECO	RD	·			
HOLE	SIZE		C/	ASING &	TUBING S	SIZE		DEPTHS	ET		s	ACKS CE	MENT
													
							<u>i </u>						
TEST DATA AN	D REQI	JEST F	OR ALI	LOWABI	LE (Test	must be a	fter recove	ery of total vol	lume of lo	ad oil and	must be	equal to or	exceed top
OIL WELL					able	jor this de	Product	for full 24 how ng Method (Flo	w, numn	gas lift.	tc.)		
Date First New Oil	Run To T	'anks	Date of	Test			Producti	M Wetting (t. te	, pamp,	/-, `			
			+	December			Casina	Pressure			hoke Size	,	
Length of Test			Tubing	Pressure	ı		Julia	,					
Actual Bred During Test Oil-Bbls.		Bbls.		Water - Bbls.			Gas-MCF						
Actual Prod. Durin	tual Prod. During 1 est												
GAS WELL	-V65-5		I seath	of Test			Bbls. C	ondensate/MM	CF		Gravity of	Condensa	t•
Actual Prod. Test	- MCF/D		Length										
	Jan. 11		Tubin	Dragatica	(Shut-in	1	Casing	Pressure (Sh	t-in)		Choke Siz	•	
Testing Method (p	uoi, back	pr.)	1 aping	Lieseme	(DUMC-19	•	3.3		•				
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CERTIFICATE	OF CO	MPLIAN	ICE						NV 1	9 198) A	,,TII,711,001,	,
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hereby certify t	hat the r	ules and	regulation	ons of th	se Oil Cons	servation ion given	N 14		uretna sa r	ortice:	100 300°	1 10 (3 83	gis d
I hereby certify to Commission have	net the r	omplied	with and	d that th	e informati	ion given		0%1	igiral (Molecul	9% 300°	A 1207 282	## d

commission have been complete with an another structure and complete to the best of my knowledge and belief.
Pad Chresles
(Signature)
Agent
(Title)
11/15/84
(Date)

DISTRICT SHAPE OF

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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