

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. K-4620
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1953</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> N.M.P.M.	8. Farm or Lease Name State "DY"
	9. Well No. 1
	10. Field and Pool, or Wildcat Baum - Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4292.8 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Run 4" Liner and Acidize</u> ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
On 3-1-85, RIH w/ 4" ^{11.3# N-80} Flush joint casing, 258' of liner SA 9602 and landed at 9860'. Cemented with 50 sx class "H" neat x POH. RIH and cleaned out to 9833' and POH. RIH and perfed 9774'-9792' w/ 4ISPF and POH. RIH w/ pkr and tbg. and reacidized. w/ 4000 gal. 15% NEFE HCL w/ additives. Released pkr and POH. RIH w/ 3 1/2" mother-hubbard and 2-7/8" seating nipple and 6 joints 2-7/8" tailpipe. and 5 1/2" tbg anchor and 2-7/8" tubing. Mother-hubbard landed at 9546', seating nipple at 9524' and tbg anchor SA 9328'. RIH w/ production equipment and begin pmp testing on 3-6-85. Pmp test through 4-9-85. Prod last 24 hrs. 41 BO 43 BW and 95 MCF. (Well is currently producing)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED [Signature] TITLE Administrative Analyst DATE 16 April 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

PROVED BY [Signature] TITLE [Signature] DATE APR 17 1985

CONDITIONS OF APPROVAL, IF ANY:
O+S NMOC, 1-JRB, 1-FJD, 1-NL

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APR 16 1985

RECORDS OFFICE