

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 1-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4620

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of well
UNIT LETTER K 1953 FEET FROM THE West LINE AND 1980 FEET FROM
THE South LINE, SECTION 19 TOWNSHIP 13-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
4292.8' GR
10. Field and Pool, or wildcat
Baum Upper Penn
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER Status Update, Acid stimulation ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-11-85 to acid stimulate. POH with production equipment. RIH with RBP and pbr. RBP set at 9845', pbr set at 9751'. Acidized with 1500 gals NEFE HCl acid with add and flushed with 58 bbls fresh water 2% KCl. Pulled up and set RBP at 9751 and pbr at 9582'. Pumped 2000 gals 15% NEFE HCl acid w/add. Flushed with 59 bbls FW 2% KCl. POH, attempted to RIH with production equip. but unable to run past 9769'. POH, RIH with swedge, bumper sub, jars, drill collars, and tbg. Attempted to swedge out casing collapse at 9764', unsuccessful. RIH with mill, drill collars, jars, and tbg. milled out of collapsed csg at 9758' cleaned out to 9862 and 675 JMOCD, H 1-JRB 1-FJN 1-GCC

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 2-28-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ TITLE _____ DATE MAR - 4 1985
CONDITIONS OF APPROVAL, IF ANY:

currently preparing to run 4" liner in order to remedy formation
sluffing.

RECEIVED

MAR -1 1985

G.C.B.
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