

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
K-4620

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State DY
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1953 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4292.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-15-83. Pulled rods, pump and tubing. Ran tubing and packer with packer set at 9670'. Ran pump in tracer and no channelling. Pulled up tubing, and packer. Perforate 9640'-46', 9664'-76', 9690'-9706', 9714'-18' and 9736'-39' with 4 JSPF. Logged 9000'-9755'. Acidized with 1500 gal NEFE HCL with 400# rock salt block in 30# gelled brine and 966 gal NEFE HCL. Communicated and reversed out acid. Repaired tubing and acidized a total of 3000 gal with 400 gals 30# gelled brine and 2# rock salt/gal. max. 5600 psi and min 4000 psi. Air 0.3 BPM and ISIP 5600 psi 15 min. SITP 5400 psi. Swabbed and recovered 54 BLW in 5 hr. Pulled packer and RBP out of hole. Run tubing and anchor with tubing landed at 9823'. Set anchor at 9563'. Ran rods and pump. Moved out service unit 11-26-83. Pumped 329 BO, 359 BLW, 81 BW and 3746 MCF in 218 hours. Last 24 hours pumped 102 BO, 182 BW and 251 MCF. Returned to production.

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Assist. Admin. Analyst DATE 1-27-84
ORIGINAL SIGNED BY PETER J. SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 1 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 31 1984
O.C.D.
HOLDS OFFICE