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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-82

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4670	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	
2. Name of Operator		7. Unit Agreement Name	
Amoco Production Company			
3. Address of Operator		8. Farm or Lease Name	
P. O. Box 68, Hobbs, New Mexico 88240		State DY	
4. Location of Well		9. Well No.	
UNIT LETTER <u>K</u> LOCATED <u>1953</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>South</u> LINE OF SEC. <u>19</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM		Baum Upper Penn	
15. Date Spudded		12. County	
11-22-82		Lea	
16. Date T.D. Reached		13. Elevations (DF, RKB, RT, GR, etc.)	
12-19-82		4292.8 GL	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
2-8-83			
20. Total Depth		22. If Multiple Compl., How Many	
10000		23. Intervals Drilled By	
21. Plug Back T.D.		Rotary Tools ☒ Cable Tools	
9956		X	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9776-9790 Penn		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	40	450	17-1/2	475 sx C1 C	270 Sx
8-5/8	32	4040	11	2150 lite, 450 C1 C	756 Sx
5-1/2	15.5, 17	9999	7-7/8	950 lite, 400 C1 H	TCMT 2124
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9776'-9790 2 JSPF			DEPTH INTERVAL		
.4 inch			9776'-9790		
			AMOUNT AND KIND MATERIAL USED		
			1000 gal 15% NEHCL		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-83		Pumping				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-7-83	24			137	240	147	1752
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mark Freeman

TITLE Assist. Admin. Analyst

DATE

2-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9804'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3983</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5405</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6828</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6953</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7574</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8951</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9637</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9768</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1870	1870	Red Bed				
1870	3454	1584	Salt & Anhy				
3454	4047	593	Anhy				
4047	6560	2513	Lime				
6560	7180	620	Lime & Dolomite				
7180	7555	375	Lime				
7555	7744	189	Lime & Shale				
7744	7922	178	Shale				
7922	9104	1182	Lime				
9104	9505	401	Lime & Shale				
9505	10000	495	Shale				

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