

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DY
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 1953 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4292.8 GL	12. County Lea

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf, acidize, and test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 1-7-83. Ran bit and tubing. Tagged PBTD at 9956'. Pulled out of hole. Ran gamma ray, bond, and collar logs. Ran 3-1/8" casing gun and perforated intervals 9776'-90' with 2 JSPF. Ran in hole with seating nipple, 2-7/8" tailpipe, packer, and 2-7/8" tubing to surface. Seating nipple landed at 9673' and packer set at 9512'. Swab tested 3 hours. Recovered 54 barrels of load water. Spotted 5 barrels 15% HCL acid. Pumped 1000 gal. 15% NEFE HCL acid. Acid tagged with radioactive material. Flushed to perfs with 59 barrels brine water. Ran after treatment temperature survey. Swab tested 15 hours. Recovered 55 barrels of oil, 130 barrels of load water, and 155 barrels of fresh water. Loaded tubing with 60 barrels of water. Released packer and pulled tubing and packer. Ran seating nipple, tubing anchor, and 2-7/8" tubing. Seating nipple land at 9830'. Tubing anchor set at 9736'. Removed B0 and installed tree. Ran rods and pump. Loaded tubing with 39 barrels of water. Pressure tested pump to 500 psi. Tested OK. Moved out service unit 1-16-83. Set pumping unit and began pump testing 1-23-83. Currently pump testing.

0+5-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

1d. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 1-31-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

TITLE

FEB 2 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 1 1983
O.C.D.
HOBBS OFFICE