

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2265

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Superior WA State
Address of Operator 207 S. 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Long-Term <i>Saunders</i> <i>Superior WA State</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4197.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-85. Moved in and RU unit. POOH w/pump and rods. Set cement retainer at 9800'. Resqueezed perms 9878-97' and squeezed perms 9939-95' w/100 sx Class "H" w/.6% CF-1. Squeezed to 4000#.

6-5-85. Drilled out retainer at 9800', and 160' of cement to 9960'.

6-6-85. Drilled to 10078'. WIH and perforated 9992-96' w/5 .42" holes (1 SPF).

6-7-85. Acidized perms 9992-96' (5 holes) w/2500 gals 15% NEFE acid.

6-13-85. Re-acidized perms 9992-96' (5 holes) w/500 gals 15% NEFE acid.

6-17-85. Set pumping equipment.

6-18-85. Return well to production.

Perforations open 9992-96'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Jerry Sexton TITLE Production Supervisor DATE 7-1-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE DATE JUL - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL - 5 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION